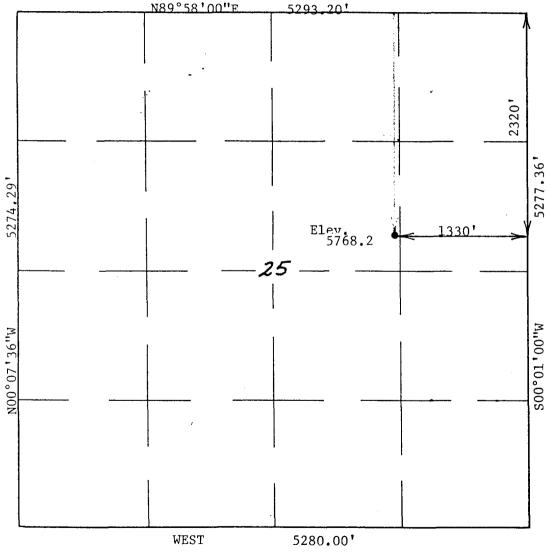
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



5. Lease Designation and Serial No.

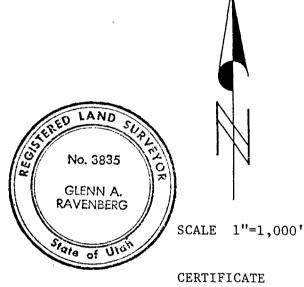
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PLU	G BACK	6. If Indian, Allottee or	Tribe Name
la. Type of Work DRIL	ГĠ	DEEPEN []	PLUC	BACK [7. Unit Agreement Name	;
	s Other	· · · · · · · · · · · · · · · · · · ·	Single Zone	Multiple Zone	8. Farm or Lease Name Paiute Walk	
. Name of Operator Paiute	Oil & Mining C	orporation			9. Well No.	
. Address of Operator					10. Field and Pool, or W	ildent
. Location of Well (Repo	ospector Ave.	P.O.Box 1329 Pan accordance with any St	ark City, Utal	n 84060	Duchesne AL	TA MONT
At surface 2320 † FNL At proposed prod. zone	1330' FEL Sec.	25, T3S, R5W 1	U.S.B & M.	Sw DE	11. Sec., T., R., M., or and Survey or Area Sec. 25, T3S,	
4. Distance in miles and	direction from nearest t				12. County or Parrish	13. State
5. Distance from propose		·	. No. of acres in lease	17 No.	Duchesne of acres assigned	<u>Utah</u>
location to nearest property or lease line, (Also to nearest drlg. l	ft. 13	30'	640	to th	is well 160	
 Distance from propose to nearest well, drillin or applied for, on this 	d location* g, completed,	19	Proposed depth 9800 1	.) _	y or cable tools Otary	
1. Elevations (Show whet	her DF, RT, GR, etc.)		JW W		22. Approx. date work	
5768.2	GR		Ψ Γ		7/13/8	4
3.		PROPOSED CASING	AND CEMENTING PRO	GRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
8 1/2	7 95/8	26 & 29 36 ≠	± 9800 2500		750 .Surface	
2. B.O. 3. Surv 4. Cut 5. Topo		APPR OVED	BY THE STA DIVISION O AND MININ	r	DEGEIV JUL 6 198 DIV. OF OIL, GAS &	
N ABOVE SPACE DESC luctive zone. If proposal preventer program, if any.	is to drill or deepen din	ectionally, give pertinent	o deepen or plug back, data on subsurface loc	ations and measu	sent productive zone and p tred and true vertical dept Date	hs. Give blowout
Permit No			Approval Date			
Approved byConditions of approval	, if any:	Title			Date	

T3S, R5W, U.S.B. & M.



PAIUTE OIL & MINING CORP.

Well location, PAIUTE WALKER 25-7 located as shown in the SE1/4, SW1/4, NE1/4, Sec. 25, T3S, R5W, U.S.B.& M., Duchesne County, Utah.



This is to certify that the above plat was prepared by me or under my supervision, and that it is true and correct to the best of my knowledge and belief.

GLENN RAVENBERG, Registered Surveyor

Certificate No. 3835 DATE 7-5-89
STATE of UTAH



1. Geological Name of Surface Formation

(A) Duchesne River Formation of Eocene Age

2. Tops of Important Geological Markers

- (A) Uintah (Approx. 2000 Ft.)
- (B) Green River (Approx. 4700 Ft.)

3. Estimated Depths of Anticipated Water, Oil or Gas

(A) Gas anticipated at 4700 Ft. in Green River Formation

4. Proposed Casing Program

 $\pm 9,800$ Ft. of 7" casing A.P.I. 26 & 29 Lbs. per Ft. All pipe to be purchased as new.

5. Specifications For Pressure Control Equipment

- (A) 5 1/2 inch series 5000 Lbs. Double Hydraulic B.O.P. with Pipe Rams and Blind Rams.
- (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling

6. Proposed Circulating Medium

(A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical-gel fresh water mud will be used and Barite as needed to control pressure.

7. Auxiliary Equipment to be Used

- (A) Upper Kelley Cock
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Dectector Logging Unit

8. Testing, Logging, and Coring Program

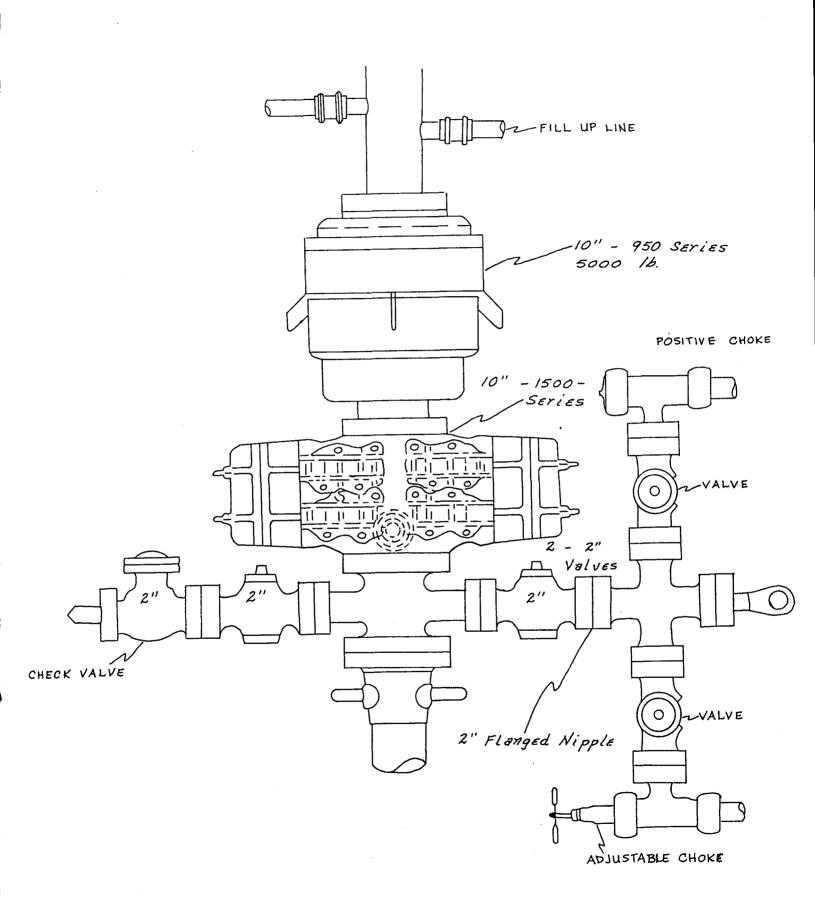
- (A) Drill Stem Test of Green River Formation
- (B) Will run Gamma-Neutron, Caliper, and Density Logs (Density Log is Optional)

9. Anticipated Abnormal Pressures, Temperatures, or Hazards

- (A) No abnormal pressures expected
- (B) No Hydrogen Sulfide Gas expected

10. Starting Date and Duration of Operations

- (A) Anticipated starting date ASAP
- (B) This well is anticipated to be drilled in approximately 30 days.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS; ONE BLIND AND ONE PIPE RAM.

AGREMENT, Made and outcord into this		OIL AND GAS LEASE 13
Representatives of the Estate of S. G. Covey. decessed. of P. O. Rox 632, Salt Lake City, Ush 1910. Party of the superinter cube less relatives one or most and an interest of the control of the contro		$oldsymbol{v}$
Party of the first part, hereinsfere called lessor (whether one or most and side till for convention. P.O. Box 2219, Camper, Wysmins 1992. The party of the first part, hereinsfere called lessor, the continued of the control of the		by and between Irene Covey Gaddis, Stephen R. Gaddis, and John M. R. Covey, as Personal Representatives of the Estate of S. C. Covey, deceased, of P. O. Box 632, Salt Lake City.
info Of Comparison, P.O. Box 2619, Corper. W sensing \$2002 FOR SETTER Latte he said search, are and in consideration of		Utah 84101
STNESSTER. That the said between the mail in condensation of		Party of the first part, hereinafter called lessor (whether one or more) and
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Township J South, Range 5, West, USN Section 24: The East 50 rods of the Ward Section 25: Writing This less covers all of the land described above including any interests therein that any signatory hereto has the right or power to lesse, and in addition it overs, and there is hereby granted leased and let, upon the same terms and conditions as herein set forth, all lands now or hereafter owned or claimed by sewer, adjacent, contiguous, or a part of the tract or tract described above, whether such additional lands he owned or claimed by deed, limitation, or other six, or or fenced or uniforced, and whether such lands are inside or outside of the metres and bounds descriptions set forth above. This lesse shall be effective to over all such land irrespective of the number of acres contained therein, but the land included within this lesse is estimated to compare the cover all such land irrespective of the number of acres contained therein, but the land included within this lesse is estimated to compare the cover all such land irrespective of the number of acres contained therein, but the land included within this lesse is estimated to compare the contained of the contained to the		
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or its successor or successors, or any bank with which it may be merged, or consolidated or which succeeds to its business or assets or any part thereof, by purchase or otherwise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of		the Premises or for the manufacture of gasoline or any other product, then one sighth of the market value thereof at the mouth of the well; except that the royal- ty on sulphur shall be 50° per long ton marketed; lessor shall have gas free of cost from any gas well producing natural hydrocarbon gas for all stoves and all in- side lights in the principal dwelling house on such land by making his own connections with the well at his own risk and expense. If no well be commenced on said land on or before one year from the date force, this leave shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor or to the lessor's credit in the Zion's First National Bank, One South Hain
chase or otherwise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of		Brotes Selt Lake City, IItah 84101
contervise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of		or its successor or successors, or any bank with which it may be merged, or consolidated or which succeeds to its business or assets or any part thereof, by pur-
which shall operate as a rental and cover the privilege of deferring the commencement of a well not velve months from said date. In like manner and upon like payments or tenders the condense the consideration first recited berein, the down payment, covers not only the privileges granted to the date when said first rental is payable as storesaid, but also the lesses to option of extending that period as aforesaid, and any and all other rights conferred. Rentals may be paid by check or draft and may be remitted by mail. Mailing of rental on or before the rental-paying date shall be deemed at inely tender thereof and shall preclude termination of this lesses. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such person. Should any well drilled on the land above described be a dry hole or cease to produce and there are no other producing well or wells on the land or drilling operations are not being conducted thereon, then and in that event if a well is not commenced before the next ensuing after the expiration of ninety (90) days from the date of such dry hole or ceasation of production, this lesses shall terminate as to both parties, unless the lessee, on or before the rental-paying date next ensuing after the expiration of ninety (90) days from the date of the completion of the dry hole or ceasation of production, shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided, and it is agreed upon resumption of the payment of rentals, as above provided, the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force as though there had been no internition of the primary term, no rental payment or operations are necessary in order to keep the lesse in force during the remainder of the primary term. If, after the expiration of the primary term of rentals and the sac		chase or otherwise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of
operations are not being conducted thereon, then and in that event if a well is not commenced before the next ensuing rental-paying date after the expiration of ninety (90) days from the date of such dry hole or cessation of production, this lease shall terminate as to both parties, unless the leasee, on or before the rental-paying date next ensuing after the expiration of ninety (90) days from the date of the completion of the dry hole or cessation of production, shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided, and it is agreed upon resumption of the payment of rentals, as above provided, the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force as though there had been no interruption in the rental payment. If a dry hole should be drilled or if production ceases at any time subsequent to ninety (90) days prior to the beginning of the last year of the primary term, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If, after the expiration of the primary term hereof, production shall cease from any cause, this lease shall not terminate if leasee resumes operations for the drilling of a well or restoration of production within ninety (90) days from such ceasation, and this lease shall remain in force and effect during the prosecution of such operations and, if production results therefrom, then as long thereafter as such production continues. If at any time, either before or after the expiration of the primary term of this lease, there is any gas well on the lands covered hereby, or on other lands with which said lands are pooled or unitized, which is capable of producing in paying quantities, but which is shut-in either before or after production therefrom, and the production therefrom is not being sold or used, leasee agrees to pay or tender to the mineral owners in the depository bank named in the lease, as royalty, a sum		which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. Rentals may be paid by check or draft and may be remitted by mail. Mailing of rental on or before the rental-paying date shall be deemed a timely tender thereof and shall preclude termination of this lesse. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the
which said lands are pooled or unitized, which is capable of producing in paying quantities, but which is shut-in either before or after production therefrom, and the production therefrom is not being sold or used, lessee agrees to pay or tender to the mineral owners in the depository bank named in the lesse, as royalty, a sum equal to the amount of delay rentals payable under this lesse. Such payments shall be made on or before the shut-in royalty payment date, as herein defined, next accruing after the expiration of ninety (90) days from the date the well was shut-in, unless prior to such date gas from the well is produced and sold or used. In like manner, on or before each succeeding shut-in royalty payment date while such gas well remains shut-in, lessee shall make payment of shut-in gas royalty in the same amount and manner. A shut-in gas well capable of producing in paying quantities shall be considered under all provisions of this lease as a provision well and this lease shall be in force and effect in like manner as though the gas therefrom were actually being produced and sold or used. The term "gas well" shall include wells capable of producing natural gas, condensate, distillate, or any gaseous substance, and wells classified as gas wells by any governmental authority. The term "shut-in royalty payment date" shall mean any rental-paying date of this lesse if within the primary term, or any subsequent anticle event shut in gas royalties as defined herein become due and payable under the terms of this lesse, the amount thereof shall	•	Should any well drilled on the land above described be a dry hole or cease to produce and there are no other producing well or wells on the land or drilling operations are not being conducted thereon, then and in that event if a well is not commenced before the next ensuing rental-paying date after the expiration of ninety (90) days from the date of such dry hole or cessation of production, this lease shall terminate as to both parties, unless the lease, on or before the rental-paying date next ensuing after the expiration of ninety (90) days from the date of the completion of the dry hole or cessation of production, shall resume the nav-
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Lessor acknowledges payment in full of all delay rentals to be paid under the terms and provisions of this lease, and in consideration thereof agrees that this lease shall continue in full force and effect for the term herein provided without the further payment of any delay rentals and that no conveyance or transfer of all or any part of Lessor's interest in the leased premises of anypart thereof shall entitle the grantee or transferee to the payment of any delay rentals because. rentals hereunder.

Signed for Identification

side. as Personal Representative of S./G. Covey, deceased

8-2246-23 184

OIL AND GAS LEASE

AGREEMENT, Made and entered	into this 3rd 500 day of July	. 19_61
wand between Irene Covey (Gaddis, Stephen R. Geddis, and John M. R	· Covey, as Fersonal
Representatives of the	Estate of S. G. Covey, deceased, of P.	O. Box 632. Salt Lake City.
Itah 84101		
	Party of the first part, her	reinafter called lessor (whether one or more) and
alf Oil Corporation, P.O. Box 2619, C		arty of the second part, hereinafter called lessee.
ITNESSETH. That the said lessor, for	and in consideration ofTen & More	
ish in hand paid, receipt of which is her ad performed, has granted, demised, les is sole and only purposes of surveying h I other minerals or substances, whether I, and laying pipe lines, and building t	eby acknowledged and of the covenants and agreements hereinafter co ased, and let and by these presents does grant, demise, lease and let un by geological, geophysical and all other methods, mining and operating similar or dissimilar, that may be produced from any well drilled by le anks, power stations and structures thereon to produce, save and tak	ntained on the part of the lessee to be paid, kept ito the said lessee, its successors and assigns, for g for oil, condensate, gas, asphalt, sulphur, and essee on the leased premises hereinaiter describ-
	ts therein, situate in the County ofDuchesne	
ate of <u>Utah</u>	, described as follows, to wit:	
	Township 3 South, Range 5 West, USM	
	Section 24: The East 50 rods of the	e W÷E÷
overs, and there is hereby granted lease essor, adjacent, contiguous, or a part of	ribed above including any interests therein that any signatory hereto hed and let, upon the same terms and conditions as herein set forth, at the tract or tracts described above, whether such additional lands be	all lands now or hereafter owned or claimed by
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niversary thereof, if after the primary term, or any anniversary date of this lease if no rental-paying date is specified herein.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rentals shall be increased at the next succeeding rental anniversary after lessee has been notified of any reversion having occurred to cover the interest so acquired. Any interest in the production from the above described land to which the interest of lessor may be subject shall be deducted from the royalties provided for herein.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall pay for damages caused by its operations to growing crops on said lands. When requested by the lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall have the right to drill to completion with reasonable diligence and dispatch (1) any well commenced within the term of this lease and (2) any well commenced before the completion of a well which has been commenced within such term. If oil, gas or any other minerals or substances covered hereby be found in paying quantities in any such well, this lease shall continue and be in force with like effect as if such well had been completed within the term of year herein first mentioned.

Lessee is hereby granted the right and power at any time and from time to time to unitize or pool this lease, in whole or in part, as to any stratum or strata, with lands or leases adjacent to or in the immediate vicinity of the leased premises, so as to constitute a unit or units not exceeding in area the acreage prescribed or required in any Federal or State law, order, rule or regulation for the drilling or operation of one well or for obtaining the maximum allowable production from one well, or 640 acres (plus a tolerance of 10% where necessary to avoid splitting leases) each, whichever is the larger. Such pooling shall be effected by lessee's executing and filling in the office where this lease is recorded a Pooling Declaration identifying and describing the pooled acreage. The discovery and production of pooled substances and development and operation on any portion of a unit so pooled, including the commencement, drilling, completion and operation of a well thereon and the existence of a shut-in gas well thereon and shall have the same effect, except for the payment of royalty, as discovery, production development, operation and the existence of a shut-in gas well on the lease of this lease.

The royalties herein provided shall be a placed in the unit bears to the total acreage of all land in the unit.

If the estate of either part id the privilege of assigning in whole or in part is their heirs, executors, administrators, successors assigns, but no change in the ownership of the land or ignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a certified copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to deteat or surest time trace in whole or in part, shall as to the extent lands which the said lessee or any assignee thereof shall make due payment of said rentals. As assignment of this lease, in whole or in part, shall as to the extent the location of all obligations hereunder. Compliance with any now or hereafter existing act, bill or statute purporting to be enacted by any Federal or State legislative authority, or with orders, judgments, decrees, rules, regulations made or promulgated by State or Federal Courts, State or Federal offices, boards, commissions or committees purporting

to be made under authority of any such act, bill or statute, shall not constitute a violation of any of the terms of this lease or be considered a breach of any clause. obligation, covenant, undertaking, condition or stipulation contained herein, nor shall it be or constitute a cause for the termination, forfeiture, reversion or revesting of any estate or interest herein and hereby created and set out, nor shall any such compliance confer any right of entry or become the basis of any action for damages or suit for the iorfeiture or cancellation hereof; and while any such purport to be in force and effect they shall, when complied with by lessee or assigns, to the extent of such compliance operate as modifications of the terms and conditions of this lease where inconsistent therewith.

Lessee may at any time surrender this lesse, in whole or in part, by delivering or mailing a release to the the lessor, or by placing a release of record in the proper county.

Lessor hereby releases and relinquishes any right of homestead, dower or courtesy they or either of them may have in or to the leased land.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for or, by payment, any mortgage, taxes or other liens on the above described lands in the event of default of payment by lessor, and be subrogated to the rights of the holder, and such payments may be deducted from any rental or royalties which may be payable to lessor hereunder.

This lease and all its terms, conditions and stipulations binds each executing lessor and shall extend to and be binding on his assigns, heirs and devisees and

uccessors, and thos	e of the lessee, though unsigned	by other lessors named herein.			
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OUNGER OF A	act Lake	SS:	15	South Dakota, Utah, Wyoming	
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H. Covey	, as Personal Repr	esentatives of the	Estate of	S. to me known to be the identical	person_S
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	day of			19, before me, a Notary Pul	
Jounty and State, p	personally appeared			to m	
		of the corporation that	t is described in a	and that executed the within instrument a	ind acknowledge
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Notary Public

• •	OIL AND GAS LEASE	
	AGREEMENT, Made and entered into this 15th day of March	. 19
b	yand between First Interstate Bank of Utah, as Trustee of the	,
	Thomas E. Jeremy Family Trust	
	175 South Main	
	Salt Lake City, Utah 84111 Party of the first part, hereinafter called lessor (wheth	er one c

by and between	<u>First In</u>	<u>terstate Bank</u>	<u>of Uta</u>	ah, as	Trustee o	f the	
	Thomas	E. Jeremy Fa	mily T	rust			
	175 Sout						
	Salt Lak	e City, Utah	84111	Party of th	ne first part, hereina	fter called lessor (v	whether one or more) and
Gulf Oil Corporatio	on, P.O. Box 2619,	Casper, Wyoming 82602					hereinafter called lessee.
cash in hand paid, r and performed, has the sole and only pu all other minerals or ed, and laying pipe	eceipt of which is he granted, demised, le groses of surveying substances, whethe lines, and building	or and in consideration of incepts acknowledged and of the cased, and let and by these play geological, geophysical are similar or dissimilar, that it tanks, power stations and so	ne covenants a presents does g nd all other m may be produ tructures ther	ind agreements grant, demise, l nethods, minin ced from any v	and More s hereinafter contain lease and let unto the g and operating for vell drilled by lessee e, save and take ca	ned on the part of the said lessee, its su oil, condensate, ga	Dollars he lessee to be paid, kept accessors and assigns, for as, asphalt, sulphur, and nises hereinalter describ-
State of	Utah	described as follow	•				· · · · · · · · · · · · · · · · · · ·
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This lease covers all of the land described above including any interests therein that any signatory hereto has the right or power to lease, and in addition it covers, and there is hereby granted leased and let, upon the same terms and conditions as herein set forth, all lands now or hereafter owned or claimed by Lessor, adjacent, contiguous, or a part of the tract or tracts described above, whether such additional lands be owned or claimed by deed, limitation, or otherwise, or are fenced or unfenced, and whether such lands are inside or outside of the metes and bounds description set forth above. This lease shall be effective to cover all such land irrespective of the number of acres contained therein, but the land included within this lease is estimated to comprise acres, whether actually more or less.

s, whether actually more or less.

It is agreed that this lease shall remain in force for a term of the years from date, and as long thereafter as oil, condensate, gas, asphalt, sulphur, or other minerals or substances covered hereby, or either or any of them, is produced from said land by the lessee, its successors and assigns.

\ \Lessee covenants and agrees to pay lessor as royalty on all oil, condensate, gas, asphalt and other minerals and substances produced, saved and sold from the Premises one eighth of the gross proceeds received from the sale thereof at the mouth of the well, or, if not sold at the mouth of the well but sold or used off the Premises of for the manufacture of gasoline or any other product, then one eighth of the market value thereof at the mouth of the well; except that the royalty on spiphur shall be 50° per long ton marketed; lessor shall have gas free of cost from any gas well producing natural hydrocarbon gas for all stoves and all inty on spliphur shall be 50° per long ton marketed; lessor shall have gas tree of cost from any gas wen producing natural hydrocaroon gas for an sloves and an inside lights in the principal dwelling house on such land by making his own connections with the well at his own risk and expense.

If no well be commenced on said land on or before one year from the date hereof, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor or to the lessor's credit in the

First Interstate Bank of Utah

Bank at Salt Lake City, Utah 84111

or its successor, or successors, or any bank with which it may be merged, or consolidated or which succeeds to its business or assets or any part thereof, by pur (1/6 chase or otherwise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of

Two Hundred Sixty and no/100 which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. Rentals may be paid by check or draft and may be remitted by mail. Mailing of rental on or before the rental-paying date shall be deemed a timely tender thereof and shall preclude termination of this lease. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such person.

Should any well drilled on the land above described be a dry hole or cease to produce and there are no other producing well or wells on the land or drilling operations are not being conducted thereon, then and in that event if a well is not commenced before the next ensuing rental-paying date after the expiration of ninety (90) days from the date of such dry hole or cessation of production, this lease shall terminate as to both parties, unless the lessee, on or before the rentalpaying date next ensuing after the expiration of ninety (90) days from the date of the completion of the dry hole or cessation of production, shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided, and it is agreed upon resumption of the payment of rentals, as above provided, the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force as though there had been no interruption in the rental payment. If a dry hole should be drilled or if production ceases at any time subsequent to ninety (90) days prior to the beginning of the last year of the primary term, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If, after the expiration of the primary term hereof, production shall cease from any cause, this lease shall not terminate if lessee resumes operations for the drilling of a well or restoration of production within ninety (90) days from such cessation, and this lease shall remain in force and effect during the prosecution of such operations and, if production results therefrom, then as long thereafter as such production continues.

If at any time, either before or after the expiration of the primary term of this lease, there is any gas well on the lands covered hereby, or on other lands with which said lands are pooled or unitized, which is capable of producing in paying quantities, but which is shut-in either before or after production therefrom, and the production therefrom is not being sold or used, lessee agrees to pay or tender to the mineral owners in the depository bank named in the lease, as royalty, a sum equal to the amount of delay rentals payable under this lease. Such payments shall be made on or before the shut-in royalty payment date, as herein defined, next accruing after the expiration of ninety (90) days from the date the well was shut-in, unless prior to such date gas from the well is produced and sold or used. In like manner, on or before each succeeding shut-in royalty payment date while such gas well remains shut-in, issee shall make payment of shut-in gas royalty in the same amount and manner. A shut-in gas well capable of producing in paying quantities shall be considered under all provisions of this lease as a producing well and this lease shall be in force and effect in like manner as though the gas therefrom were actually being produced and sold or used. The term "gas well" shall include wells capable of producing natural gas, condensate, distillate, or any gaseous substance, and wells classified as gas wells by any governmental authority. The term "shut-in royalty payment date" shall mean any rental-paying date of this lease if within the primary term, or any subsequent anniversary thereof, if after the primary term, or any anniversary date of this lease if no rental-paying date is specified herein.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein

In the event shut in gas royalties as defined herein become due and payable under the terms of this lease, the amount thereof shall be computed on the basis of \$ 1.00 per acre.

Lessor acknowledges payment in full of all delay rentals to be paid under the terms and provisions of this lease, and in consideration thereof agrees that this lease shall continue in full force and effect for the term herein provided without the further payment of any delay rentals and that no conveyance or transfer of all or any part of Lessor's interest in the leased premises or any part thereof shall entitle the grantee or transferee to the payment of any delay rentals hereunder.

Signed for Identification

First Interstate Bank of Utah, as Trustee of the Thomas E. Jeremy Family Trust

X July Low Gerbig, Trust Officer

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OIL AND GAS LEASE	
AGREEMENT, Made and entered into this 15th day of March	.19 82
by and between First Interstate Bank of Utah, as Truste	ec of the
Thomas E. Jeremy Family Trust	
175 South Main	
Salt Lake City, Utah 84111 Party of the first part	t, hereinafter called lessor (whether one or more) and
DO D 0000 0 0000	Party of the second part, hereinafter called lessee
WITNESSETH. That the said lessor, for and in consideration of Ten and cash in hand paid, receipt of which is hereby acknowledged and of the covenants and agreements hereinafter and performed, has granted, demised, leased, and let and by these presents does grant, demise, lease and let sole and only purposes of surveying by geological, geophysical and all other methods, mining and operall other minerals or substances, whether similar or dissimilar, that may be produced from any well drilled ed, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and land, together with any reversionary rights therein, situate in the County of	er contained on the part of the lessee to be paid, kep et unto the said lessee, its successors and assigns, for ating for oil, condensate, gas, asphalt, sulphur, and by lessee on the leased premises hereinafter describ I take care of said products, all that certain tract of Duchesne
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This lease covers all of the land described above including any interests therein that any signatory here	eto has the right or power to lease, and in addition i

It is agreed that this lease shall remain in force for a term of years from date, and as long thereafter as oil, condensate, gas, asphalt, sulphur, or other minerals or substances covered hereby, or either or any of them, is produced from said land by the lessee, its successors and assigns.

Lessee covenants and agrees to pay lessor as royalty on all oil, condensate, gas, asphalt and other minerals and substances produced, saved and sold from the Premises on for the gross proceeds received from the sale thereof at the mouth of the well, or, if not sold at the mouth of the well but sold or used off the Premises or for the manufacture of gasoline or any other product, then exceleption of the market value thereof at the mouth of the well; except that the royal-ty on sulphor shall be 50° per long ton marketed; lessor shall have gas free of cost from any gas well producing natural hydrocarbon gas for all stoves and all inside lights in the principal dwelling house on such land by making his own connections with the well at his own risk and expense.

If no well be commenced on said land on or before one year from the date hereof, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor or to the lessor's credit in the First Interstate Bank of Utah

** 175 South Main

** Salt Lake City, Utah 84111

or its successor or successors, or any bank with which it may be merged, or consolidated or which succeeds to its business or assets or any part thereof, by purchase or otherwise, which shall continue as the depository regardless of changes in the ownership of the said land, the sum of

which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of a well may be further deferred for like periods of the same number of months successively. And it is understood and agreed that the consideration first recited herein, the down payment, covers not only the privileges granted to the date when said first rental is payable as aforesaid, but also the lessee's option of extending that period as aforesaid, and any and all other rights conferred. Rentals may be paid by check or draft and may be remitted by mail. Mailing of rental on or before the rental-paying date shall be deemed a timely tender thereof and shall preclude termination of this lease. Notwithstanding the death of the lessor, or his successor in interest, the payment or tender of rentals in the manner provided above shall be binding on the heirs, devisees, executors and administrators of such person.

Should any well drilled on the land above described be a dry hole or cease to produce and there are no other producing well or wells on the land or drilling operations are not being conducted thereon, then and in that event if a well is not commenced before the next ensuing rental-paying date after the expiration of ninety (90) days from the date of such dry hole or cessation of production, this lease shall terminate as to both parties, unless the lessee, on or before the rental-paying date next ensuing after the expiration of ninety (90) days from the date of the completion of the dry hole or cessation of production, shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided, and it is agreed upon resumption of the payment of rentals, as above provided, the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force as though there had been no interruption in the rental payment. If a dry hole should be drilled or if production ceases at any time subsequent to ninety (90) days prior to the beginning of the last year of the primary term, no rental payment or operations are necessary in order to keep the lease in force during the remainder of the primary term. If, after the expiration of the primary term hereof, production shall cease from any cause, this lease shall not terminate if lessee resumes operations for the drilling of a well or restoration of production within ninety (90) days from such cessation, and this lease shall remain in force and effect during the prosecution of such operations and, if production results therefrom, then as long thereafter as such production continues.

If at any time, either before or after the expiration of the primary term of this lease, there is any gas well on the lands covered hereby, or on other lands with which said lands are pooled or unitized, which is capable of producing in paying quantities, but which is shut-in either before or after production therefrom, and the production therefrom is not being sold or used, lessee agrees to pay or tender to the mineral owners in the depository bank named in the lease, as royalty, a sum equal to the amount of delay rentals payable under this lease. Such payments shall be made on or before the shut-in royalty payment date, as herein defined, next accruing after the expiration of ninety (90) days from the date the well was shut-in, unless prior to such date gas from the well is produced and sold or used. In like manner, on or before each succeeding shut-in royalty payment date while such gas well remains shut-in, lessee shall make payment of shut-in gas royalty in the same amount and manner. A shut-in gas well capable of producing in paying quantities shall be considered under all provisions of this lease as a producing well and this lease shall be in force and effect in like manner as though the gas therefrom were actually being produced and sold or used. The term "gas well" shall include wells capable of producing natural gas, condensate, distillate, or any gaseous substance, and wells classified as gas wells by any governmental authority. The term "shut-in royalty payment date" shall mean any rental-paying date of this lease if within the primary term, or any subsequent anniversary thereof, if after the primary term, or any anniversary date of this lease if no rental-paying date is specified herein.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rentals shall be increased at the next succeeding rental anniversary after lessee has been notified of any reversion having occurred to cover the interest so acquired. Any interest in the production from the above described land to which the interest of lessor may be subject shall be deducted from the royalties provided for herein.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of lessor. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Lessee shall pay for damages caused by its operations to growing crops on said lands. When requested by the lessor, lessee shall bury his pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall have the right to drill to completion with reasonable diligence and dispatch (1) any well commenced within the term of this lease and (2) any well commenced before the completion of a well which has been commenced within such term. If oil, gas or any other minerals or substances covered hereby be found in paying quantities in any such well, this lease shall continue and be in force with like effect as if such well nad been completed within the term of year herein first mentioned.

Lessee is hereby granted the right and power at any time and from time to time to unitize or pool this lease, in whole or in part, as to any stratum or strata, with lands or leases adjacent to or in the immediate vicinity of the leased premises, so as to constitute a unit or units not exceeding in area the acreage prescribed or required in any Federal or State law, order, rule or regulation for the drilling or operation of one well or for obtaining the maximum allowable production from one well, or 640 acres (plus a tolerance of 10% where necessary to avoid splitting leases) each, whichever is the larger. Such pooling shall be effected by lessee's executing and filing in the office where this lease is recorded a Pooling Declaration identifying and describing the pooled acreage. The discovery and production of pooled substances and development and operation on any portion of a unit so pooled, including the commencement, drilling, completion and operation of a well thereon and the existence of a shut-in gas well thereon, shall be considered and construed and shall have the same effect, except for the payment of royalty, as discovery, production development, operation and the existence of a shut-in gas well on the leased premises under the terms of this lease. The royalties herein provided shall accrue and be proid to lessor on pooled substances produced from any unit in the proportion, that lessor's acreage interest in the light overed here and placed in the unit bears to the total acreage of all the unit of the unit o

one sixth /2

and the privilege of assigning in whole or in part is a assigns, but no change in the ownership of the land o ovenants hereof shall extend to a por royalties shall be binding on a If the estate of either par gnment of re their heirs, executors, adminis ors, success the lessee until after the lesser has been furnished with a written transfer or assignment or a certified copy thereof; and it is hereby agreed in the event this lease shall be assigned as to a part or parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said lands which the said lessee or any assignee thereof shall make due payment of said rentals. As assignment of this lease, in whole or in part, shall as to the extent of such assignment relieve and discharge the lessee of all obligations hereunder. Compliance with any now or hereafter existing act, bill or statute purporting to be enacted by any Federal or State legislative authority, or with orders, judgments, decrees, rules, regulations made or promulgated by State or Federal Courts, State or Federal offices, boards, commissions or committees purporting to be made under authority of any such act, bill or statute, shall not constitute a violation of any of the terms of this lease or be considered a breach of any clause, obligation, covenant, undertaking, condition or stipulation contained herein, nor shall it be or constitute a cause for the termination, forfeiture, reversion or revesting of any estate or interest herein and hereby created and set out, nor shall any such compliance confer any right of entry or become the basis of any action for damages or suit for the forfeiture or cancellation hereof; and while any such purport to be in force and effect they shall, when complied with by lessee or assigns, to the extent of such compliance operate as modifications of the terms and conditions of this lease where inconsistent therewith. Lessee may at any time surrender this lease, in whole or in part, by delivering or mailing a release to the the lessor, or by placing a release of record in the proper county. Lessor hereby releases and relinquishes any right of homestead, dower or courtesy they or either of them may have in or to the leased land. agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands in the event of default of payment by lessor, and be subrogated to the rights

IN WITNESS WHEREOF, We sign the day and year first above written.	First Interstate Bank of Utah, as
(SEAL)	Trustee of the Thomas E. Jeremy (SEA)
	Family Trust
(SEAL)	(SEA)
(SEAL)	X Low Selver ISEA
	Low Gerbig, Trust Officer
(SEAL)	(SEA
Utah .	Arizona, Colorado, Idaho, Montana
TE OF ss:	Nebraska, Nevada, North Dakota, Oregon South Dakota, Utah, Wyoming
UNTY OFSalt_Lake	ACKNOWLEDGMENT — INDIVIDUAL
March 19 82 , personally appeared	First Interstate Bank of Utah, N.A. by Lou
C Gerbig, Trust Officer, as Trustee of the	cho cho
cribed in and who executed the within and foregoing instrument of writing and	l acknolwedged to me that
ruted the same as free and voluntary act an IN WITNESS WHEREOF, I have hereunto set my hand and affixed my	and deed for the uses and purposes therein set forth
Commission Expires S - 2 4 - 5	notarial seal the ray and veat last above watern.
30.55.64.54.5.	Notary Public
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ATE OF	Colorado, Montana, Nebraska
UNTY OF SS.	North Dakota, South Dakota
On this day of	ACKNOWLEDGMENT — CORPORATION
and a series personally appeared	to me known to be

GENERAL ASSIGNMENT

This General Assignment (this "Assignment") dated to be effective for all purposes as of March 2, 1987 at 7:00 a.m. local time (the "Effective Date") is from THE WALKER ENERGY GROUP, a New York partnership, WALKER EXPLORATION, INC., a Nevada corporation, WALKER ENERGY, INC., a Nevada corporation, WALKER DRILLING PROGRAM 1983-B, LTD., a Nevada Limited Partnership, WALKER DRILLING PROGRAM 1983-C, LTD., a Nevada limited partnership, and WALKER ENERGY OPERATING LTD., a Texas limited partnership, each having an address at 260 North Belt, Houston, Texas 77060 (collectively, "Assignor"), to GAVILAN OPERATING, INC., a Utah corporation, P. O. Box 6107, Salt Lake City, Utah 84106 ("Assignee").

RECITALS

- Pursuant to the Amended Earnest Money and Purchase and Sale Agreement (the "Agreement") dated as of February 18, 1987, by and between Walker Energy Group ("Walker") and Assignee, Walker granted Assignee an option, which Assignee has elected to exercise, to purchase certain oil and gas assets and certain claims and causes of action of Assignor (collectively, the "Assets"), as more particularly described in the Agreement.
- By separate Assignment, Bill of Sale, Deed and Conveyance and Assignment of Mortgage, Security Agreement, Assignment of Rights to Production and Financing Statement (collectively, the "Specific Assignments") of even date herewith, Assignor has conveyed certain specific oil and gas assets to Assignee.
- In order to complete the conveyance of the remaining Assets to Assignee, Assignor now desires to execute and deliver this Assignment to Assignee.

Assignment

FOR TEN DOLLARS and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignor, Assignor hereby transfers, grants, conveys, sells, assigns and quitclaims to Assignee all of Assignor's right, title and interest in, to and under the following (all of which are herein called the "Assets"):

- a. All right, title and interest of Assignor in and to the Roosevelt Federal Oil and Gas Unit located in Duchesne and Uintah Counties, Utah; the East Gusher prospect comprised of Section 2, Township 6 South, Range 20 East, S.L.M., in Uintah County, Utah; and the North Duchesne prospect comprised of Sections 1, 12, 13 and 25, Township 3 South, Range 5 West, U.S.M. in Duchesne County, Utah, together with all of Walker's right, title and interest in and to all leases, licenses, permits, farmout agreements, options and other agreements pertaining thereto, and identical undivided interests in and to all personal property, equipment, fixtures and improvements relating to oil or gas operations and located thereon; to the extent not otherwise conveyed by the Specific Assignments.
- b. All right, title and interest of Assignor, to the extent the same are transferrable, in, to and under the agreements and contracts relating to or associated with the Interests assigned to Assignee above or under the Specific Assignments, with full substitution and subrogation of Assignee, including without limitation the agreements described on Exhibit A attached hereto and incorporated herein;
- (whether yet accrued or asserted) which Assignor now has or may hereafter acquire against the bankruptcy estate of Paiute Oil and Mining Corporation, a Utah corporation (the "Estate"), or its successors, assigns, or any other person or entity claiming an interest in the Estate, in the bankruptcy proceedings under Chapters 7 and 11 of the United States Bankruptcy Code in Case No. 84C-02620 before the United States Bankruptcy Court for the District of Utah, Central Division, as set forth in Walker's Proof of Claim dated February 28, 1985, as the same has been and may hereafter be amended and supplemented (the "Administrative Claim"), excepting and reserving to Walker any receivables attributable to production of hydrocarbons, prior to the Effective Date, from or attributable to the Interests subject to the Specific Assignments;
- d. Any collateral, guaranty or other security that Assignor has or may acquire to secure or assure payment of its claims against the Estate; and
- e. All other rights, claims and causes of action (whether known or unknown) that Assignor has or may acquire against the Estate, or any other person (whether or not known to the Bank), for payment of the Administrative Claim, or in connection with Assignor's business dealings with

the Estate or its predecessors in interest, or arising out of the facts giving rise to Assignor's claims against the Estate.

 $\,$ TO HAVE AND TO HOLD the Assets unto Assignee and its assigns forever.

- 1. Assignor and Assignee agree that, to the extent required by applicable law to be operative, the disclaimers of certain warranties contained in this paragraph are "conspicuous" disclaimers for the purposes of any applicable law, rule or order. The Interests are conveyed to Assignee without covenant or warranty of any kind, express or implied. WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING SENTENCE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY AND FIXTURES (A) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.
- 2. Assignor also expressly grants and transfers to Assignee, its successors and assigns, with full substitution and subrogation of Assignee, and all persons claiming by, through and under Assignee, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignor is entitled to enforce with respect to the Assets against Assignor's predecessors in title to the Assets.
- 3. By accepting delivery of this Assignment, Assignee hereby assumes and agrees to pay, perform and discharge all obligations relating to lease rentals, royalties, taxes and other such items, if any, attributable to the Assets accruing after the Effective Date.
- 4. This Assignment shall bind and inure to the benefit of Assignor and Assignee and their respective successors and assigns.
- 5. This Assignment is not, nor shall it be construed to be, a novation or payment of or under Assignor's rights, claims, benefits, defenses and causes of action arising from or related to the Estate.
- 6. This Assignment is made subject to the terms and conditions of the Agreement and it is the express intent of the parties that their respective obligations under the Agreement shall survive the execution and delivery of this Assignment and the Specific Assignments and shall not be deemed to

have been extinguished thereby, whether by merger of contract or otherwise.

7. Assignor shall execute such other and further documents as Assignee may reasonably request to fully effectuate the intended purposes of this Assignment and the Agreement.

EXECUTED on March 2, 1987, to be effective for all purposes as of the Effective Date.

WALKER ENERGY GROUP, a New York partnership

By: WALKER ENERGY, INC., a Nevada corporation, general partner

By: All VWV Robert Vickery

Executive Vice President

WALKER EXPLORATION, INC., a Nevada corforation

By:

Robert Vickery

Executive Vice President

WALKER ENERGY, INC., a Nevada corporation

By:

Robert Vickery

Executive Vice President

WALKER DRILLING PROGRAM 1983-B, LTD., a Nevada limited partnership

By: WALKER ENERGY, INC., a Nevada corporation, general partner

Ву:

Robert Vickery

Executive Vice President

WALKER DRILLING PROGRAM 1983-C, LTD., a Nevada limited partnership

By: WALKER ENERGY, INC., a Nevada corporation, general partner

By:

Hobert Vickery

Executive Vice President

WALKER ENERGY OPERATING LTD!, a Texas limited partnership

By: LeCLARE MANAGEMENT, INC., a Texas corporation, general partner,

By:

Robert Vickery

Executive Vice President

EXHIBIT "A"

TO GENERAL ASSIGNMENT DATED MARCH 2, 1987

List of Agreements

A. Roosevelt Unit

- 1. Roosevelt Unit Purchase Agreement by and between Walker and Paiute Oil and Mining Corporation dated September 23, 1983
- 2. Gusher Agreement by and between Walker and Paiute Oil and Mining Corporation dated December 20, 1983
- 3. Turnkey Letter Agreement by and between Walker and Paiute Oil and Mining Corporation dated October 4, 1983
- 4. Operating Agreement by and between Walker, Rio Bravo and Paiute Oil and Mining Corporation dated February 7, 1985
- 5. Segregation Agreement by and between Rio Bravo, Walker and Paiute Oil and Mining Corporation dated March 1, 1984

B. North Duchesne

- Gusher Agreement by and between Walker and Paiute Oil and Mining Corporation dated December 20, 1983
- Operating Agreement by and between Walker and Paiute Oil and Mining Corporation dated December 14, 1984
- 3. Gas Purchase Agreement by and between Walker, paiute Oil and Mining Corporation and Koch
- 4. Farmout Agreement by and between Gulf Oil Exploration and Paiute Oil and Mining Corporation dated April 11, 1984 (as amended)

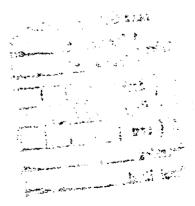
C. East Gusher

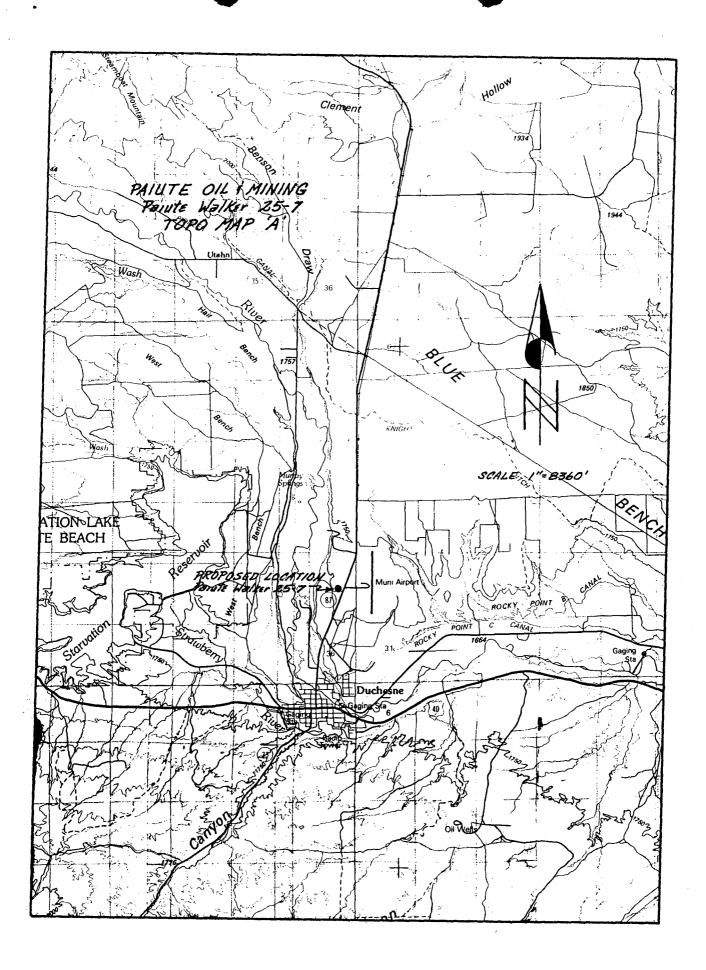
- Gusher Agreement by and between Walker and Paiute Oil and Mining Corporation dated December 20, 1983
- 2. Operating Agreement by and between Walker and Paiute Oil and Mining Corporation dated December 14, 1983
- 3. Farmout Agreement by and between Gulf Oil Exploration and Paiute Oil and Mining Corporation dated December 1, 1983

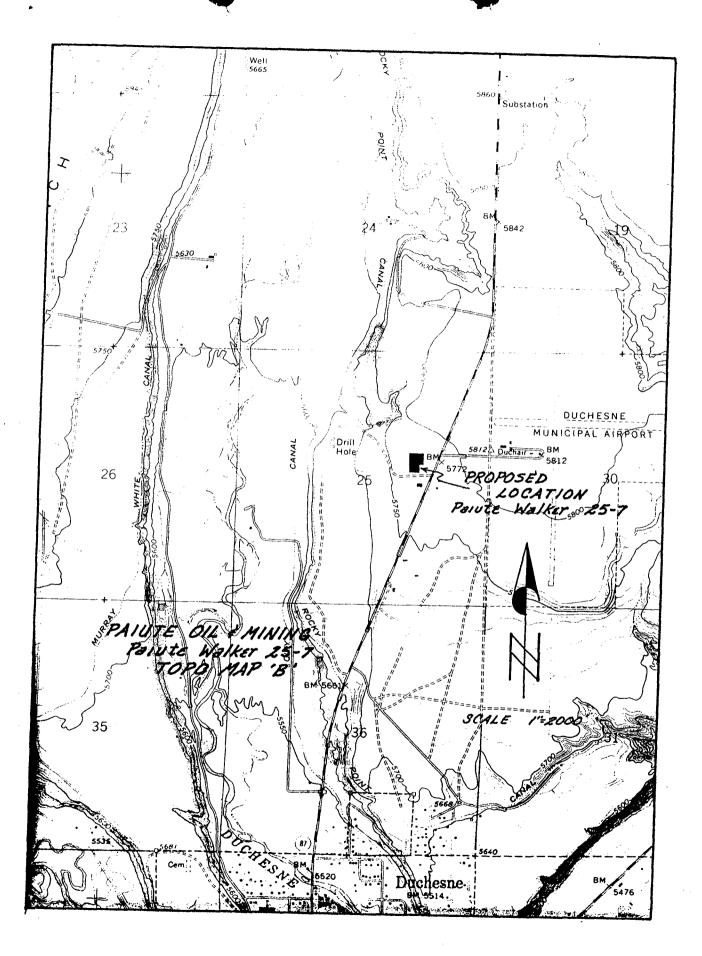
D. Miscellaneous Agreements

- Letter Agreement concerning expenditures by Walker on Paiute's behalf, dated September 4, 1984, as amended September 4, 1984 as amended October 1, 1984
- Agreement setting up escrow account, by and between Walker and Paiute Oil and Mining Corporation dated August 10, 1984
- 3. Agreement concerning operations, by and between Walker and Paiute Oil and Mining Corporation dated August 29, 1984
- 4. Letter Agreement by and between Walker and Stan Knight (Stanco Insulation) dated September 24, 1984
- Letter Agreement by and between Walker and John
 Fawcett dated June 14, 1984

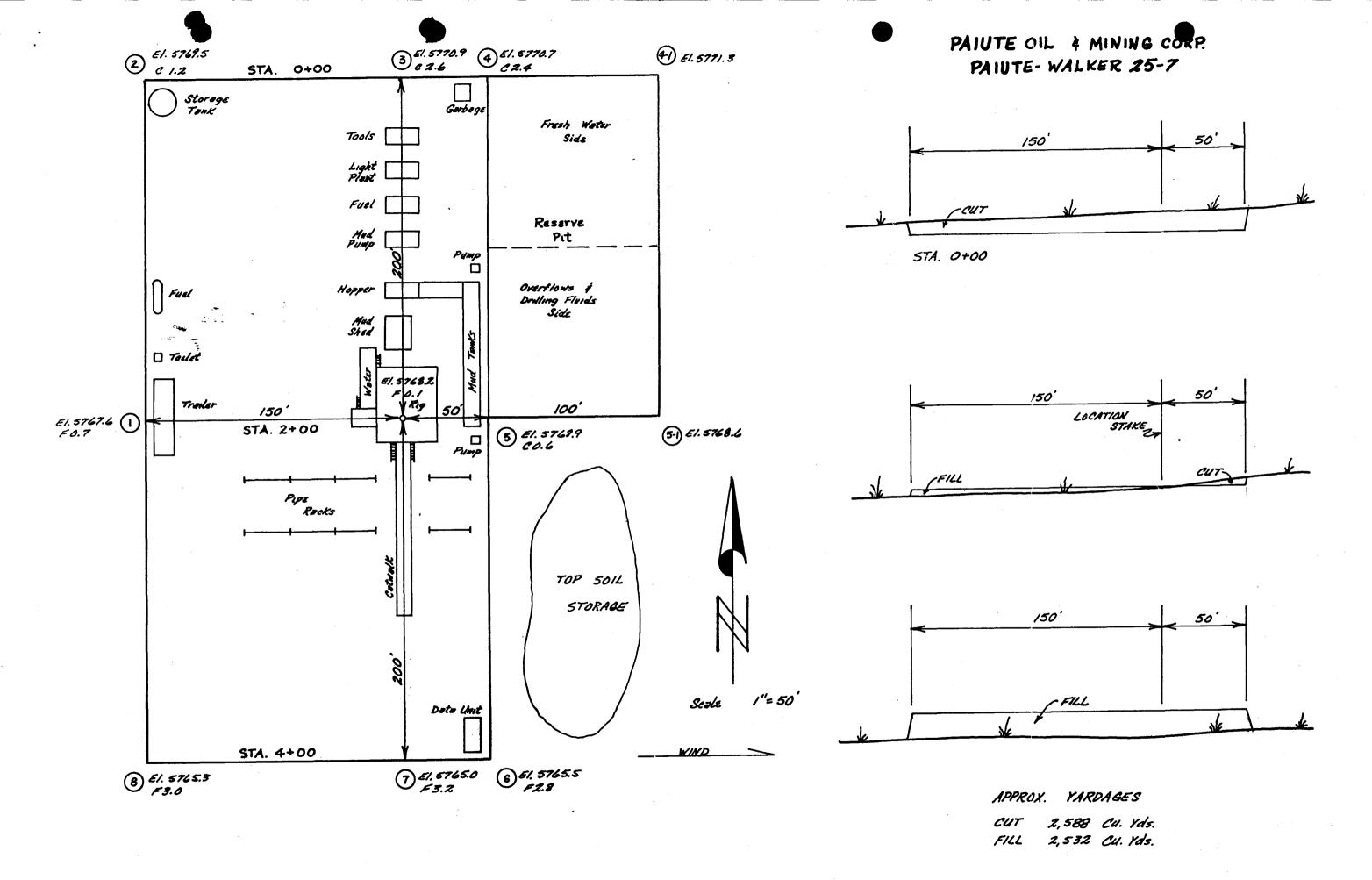
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REWROS OFFICE

Check County Records for Surface Owner.

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COUNTY FEE #1 PA? Chick Sweet

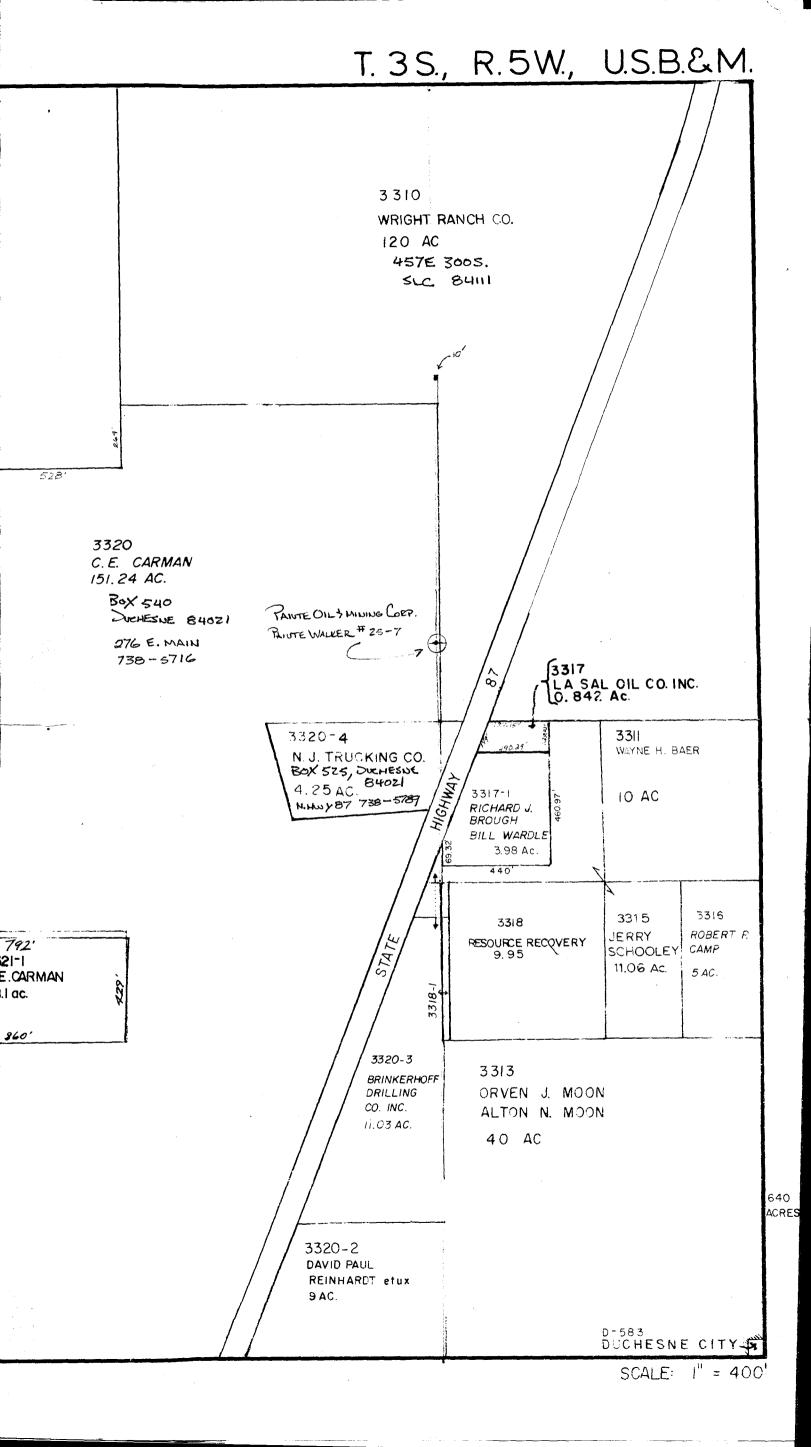
WRIGHT RANCH CO.

198.40 AC.

3318-1 BRINKERHOFF SIGNAL INC. .30 AC.

> FARMERS REFINANCING CORP 40 AC

3322 O. NEIL MOON et ux IO AC



OPERATOR Painte Cil V Mining Cops. DATE 7-6-84
OPERATOR Painte Cil & Mining Copp. DATE 7-6-84 WELL NAME Painte Walker 25-7
SEC SWNE 25 T 35 R SW COUNTY Ducheme
43_013-30972 API NUMBER TYPE OF LEASE
POSTING CHECK OFF:
INDEX
NID
MAP
PROCESSING COMMENTS: The other wells in Sec. 25
PROCESSING COMMENTS: The other wells in Sec. 25 Weed water fromt
APPROVAL LETTER:
SPACING: C-3-a /39-8 9/30/72 CAUSE NO. & DATE
c-3-b c-3-c
SPECIAL LANGUAGE:

I

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHENTICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BONDING
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER 139-8
UNIT
c-3-b
c-3-c
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Painte Oil & Mining Corportion P. C. Box 1329 Park City, Utab 84060

> RE: Well No. Paiute Walker #25-7 SWAL Sec. 25, T. 35, R. 5W 2320' FAL, 1330' FEL Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 139-8 dated September 20, 1972 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

- Spaxiting notification to the Division within 24 hours after drilling operations commence.
- 2. Massittal to the Division of completed Form CXX-6-X, Report of Weter Encountered Daring Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notity John R. Baza, Petroleum Engineer, (Office) (201) 533-5771, (Rome) 298-7895 or E. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Cas Conservation.

Page 2 Painte Oli & Hining Corporation Well No. Painte Walker #25-7 July 6, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30972.

Sincerely,

R. J.Firth

Associate Director, Oil & Cas

AJF/as

cc: Branch of Fluid Minerals

Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: PAIUTE OIL COMPANY	
WELL NAME: PAIUTE-WALKER #25-7	7
SECTION SWNE 25 TOWNSHIP 3S RANG	GE 5W COUNTY Duchesne
DRILLING CONTRACTOR P & P Well Ser	rvice
RIG #	
SPUDDED: DATE 7-13-84	
TIME 4:00 PM	
How Dry Hole Digger	
DRILLING WILL COMMENCE	
REPORTED BY Don Johnson	·
TELEPHONE # (801) 649-8212	
•	
NATF 7-16-84	SIGNED JRR

STORE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS	S AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
DIVISION OF OIL, GAS	o, may mining	FEE
SUNDRY NOTICES AND RE	EPORTS ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	epen or plug back to a different reservoir. "for such proposals.)	7. UNIT AGREEMENT NAME
OIL X JAE OTHER		
NAME OF OPERATOR		8. FARM OR LEASE NAME
Paiute Oil & Mining Corporation		Paiute/Walker
ADDRESS OF OFFRATOR	.	25-7
P. O. Box 1329, Park City, Utah 840	DU State requirements 5	10. FIELD AND FOOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface	ance with any other requirements.	Duchesne
2320' FNL 1330' FEL SEC 25 T 3 S.	R 5 W.	SURVET OR ARRA
Duchesne County, Utah	·	SEC 25 T 3 S. R 5 W.
	how whether or, AT, GR, etc.)	
API 43-013-30972 5,768.2		Duchesne Ut.
6. Check Appropriate Box To	o Indicate Nature of Notice, Report,	
NOTICE OF INTENTION TO:	AU.	BEEQUENT EFFORT OF:
TEST WATER SEUT-OFF PULL OR ALTER CASIN	NO WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE	1 1 1	ALTERING CABINO
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING	ABANDONHENT*
REPAIR WELL CHANGE PLANS	(Other)	esults of multiple completion on Well
(Other)	Completion of Re	completion Report and Log torm.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly star proposed work. If well is directionally drilled, give a nent to this work.) *	ate all pertinent details, and give pertinent subsurface locations and measured and true v	vertical depths for all markers and zones pert
7-13-84 Spud well @ 4:00 P.M.		vertical depths for all markers and zones pert
proposed work. If well is directionally dillied and pent to this work.)		vertical depths for all markers and zones pert
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7-13-84 Spud well @ 4:00 P.M. 7-31-84 Rig shut down for repairs 18. I hereby certify that the foregoing is true and correct	TITLE Vice Pres., Oil & Ga	S DATE 7-31-84
7-13-84 Spud well @ 4:00 P.M. 7-31-84 Rig shut down for repairs 18. I hereby certify that the foregoing is true and correct BIGNED World J. Johnson		S DATE 7-31-84
7-13-84 Spud well @ 4:00 P.M. 7-31-84 Rig shut down for repairs 18. I hereby certify that the foregoing is frue and correct	TITLE Vice Pres., Oil & Ga	S DATE 7-31-84

OF SPUD

RECEIVED

SEP 2 1 1984

OIL.

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Caller:					DIVISION OF O
Phone:		•			
Well Number	: <u>Nort</u>	-h Auch	esne 2	5-7	
Location:	5WHNE	1/4 560	25 T 3	s RSW	
County: _	Duchesne		State:	UTAH	
Lease Numbe	•				
API	43-013-30° ation Date:	772			
Unit Name (If Applicable): <u>No</u>	rth Que	hesne	
Date & Time	Spudded:	JULY 13 B	2 84	4:00	PM
Details of	Spud (Hole, C	lasing, Ceme	ent, etc.)	0 onducts	
20"	40 LB	801		SUFFACE	
				SUFFAC	
			,		
Rotary Rig	Name & Number	: P4P	Rig 58		
	•			84	•
	FOLLOV	W I T H	SUNDR	YNOTI	CE
Call Receiv	ved By:				
Date:					
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STATE OF UTAH



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2. NAME OF OPERATOR			Paiute/Walker
Paiute Oil & Mining Con	poration		9. WELL NO.
3. ADDRESS OF OFFICE	ity 11tah 84060		25-7
P. O. Box 1329, Park C.	clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT
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2320' FNL 1330' FEL S Duchesne County, Utah	SEC 25 T 3 S. R 5 W.		SEC 25 T 3 S. R 5 W.
14. PERMIT NO.	1 15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
API 43-013-30972	5,768.2 GR		Duchesne Ut.
16. Check A	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
NOTICE OF INT	: סד אסודאם	EUBEEQ	UENT REPORT OF:
	FULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
TEST WATER SHUT-OFF	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
PRACTURE TREAT	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well pletion Report and Log form.) i, including estimated date of starting an cal depths for all markers and zones perti
7-13-84 Spud well @ 7-31-84 Rig shut do	4:00 P.M.		
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18. I hereby certify that the foregoing	as is true and correct		7 31_Q/ ₆
	nson	vice Pres., Oil & Gas Operations	
(This space for Federal or State			
	TITLE		DATE
APPROVED BYCULDILL IS OF APPROVAL.			

RECEIVED

SEP 2 1 1984

Company: PAINTE OIL + MINING	SEP 2 1 1984
Caller:	DIVISION OF OIL GAS & MINING
Phone:	
Well Number: North Auchesne 25-7	
Location: 5W 4NE 14 SEC 25 T 35 R 5W	
County: DuchesNe State: UTAH	
Lease Number: APT 43-013-30972 Lease Expiration Date:	
Unit Name (If Applicable): NOTTH DUCKESNE	
Date & Time Spudded: July 13 1 84 4:00	Pm
Dry Hole Spudder/Rotary: ROTARY	•
Details of Spud (Hole, Casing, Cement, etc.)	
20" 40 LB 80' 36" SUFFACE	
95/8 36LB 2000 133/4 SUFFAC	е
Rotary Rig Name & Number: P4P Rig 58 Approximate Date Rotary Moves In: Sep 15,84	
FOLLOW WITH SUNDRY NOTI	<u>C E</u>
Call Received By:	,
Date:	



STATE OF UTAH TMENT OF NATURAL RESOURCES



	MENT OF NATURAL RES		5. LEASE DESIGNATION AND SERIAL NO.
DIVIS	ION OF OIL, GAS, AND M	IINING	FEE
			6. IF INDIAN, ALLOTTER OR TRIBE NAME
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Use "APPLIC	ATION FOR PERMIT— for idea	yroyout.)	T. UNIT AGREEMENT NAME
OIL TO MAR T			
WELL A WELL OTHER			8. FARM OR LEASE NAME
NAME OF OPERATOR			Paiute/Walker
Paiute Oil & Mining Cor	poration		9. WELL NO.
ADDRESS OF OPERATOR	H-1 94060		25–7
P.O. Box 1329, Park Cit	y, utan 64060	- State continue	10. FIELD AND POOL, OR WILDCAT
. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with at	ny State requirements.	Duchesne
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SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZING	ABAROOREERI
REPAIR WELL	CHANGE PLANS	(Other) Report result	ts of multiple completion on Well
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proposed work. If well is direct nent to this work.)	stionally drilled, give subsurface k	ocations and measured and true verti	s, including estimated date of starting nny cal depths for all markers and zones perti-
8-31-84 Rig down fo	r repairs		
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18. I hereby certify that the foregot	ng is true and correct	D 0/1 C 0	DATE 8-31-84
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Donald I// JOA	inson		
(This space for Federal or State	A OWICE GOAL		D.4.57
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DEPARTMENT OF NATURAL DIVISION OF OIL, GAS, A		5. LEASE DESIGNATION AND SERIAL NO. Fee
SUNDRY NOTICES AND REPO	ORTS ON WELLS or plug back to a different reservoir, or such proposals.)	6. IF INDIAN, ALLOTTED OR TRIBE NAME 7. UNIT AGREEMENT NAME
OIL X GAS OTHER	RECEIVED :	:
. NAME OF OPERATOR	007.00	8. FARM OR LEASE NAME Paiute/Walker
Paiute Oil & Mining Corporation	OCT 09 1984	9 Wall No.
P.O. Box 1329, Park City, Utah 84060	*	25-7
 LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) 	GAS & MINING	10. FIELD AND FOOL, OR WILDCAT Duchesne
2320' FNL 1330' FEL SEC 25 T 3 S. R 5 Duchesne County, Utah	5 W.	11. BEC. T., R., M., OR BLK. AND SURVEY OR AREA SEC 25 T 3 S. R 5 W.
14. PERMIT NO. 15. BLEVATIONS (Show w	obether or, Ar, ax, etc.)	12. COUNTY OF PARIET 18. ETATE Duchesne Utah
API 43-013-30972 5,768.2 GR 16. Check Appropriate Box To Inc.	dicate Nature of Notice, Report, or C	Other Data
TRET WATER SEUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE ABANDON* REPAIR WELL CHANGE PLANS	WATER SHUT-OFF PRACTURE TREATMENT SHOUTING ON ACIDIZING (Other) (Note: Report result Completion or Recomp	RETAIRING WELL ALTERING CABING ABANDONMENT* s of multiple completion on Well election Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-30-84

Waiting on rig

18. I hereby certify that the foregoing is true and correct SIGNED Oncl. Johnson	TITLE Vice Pres., Oil & Gas	DATE9-30-84
(This space for Federal or State office use)	——————————————————————————————————————	DATE
APPROVED BY COMMITTEE S OF APPROVAL, IF ANY:	TITLE	DATE

DEPARTMENT OF NATURAL RESOURCES



DIVISI	ON OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
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SUNDRY NOT	TICES AND REPORTS ON WELLS sals to drill or to deepen or plug back to a different reservation for permit—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
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OIL W UAS 1	•	
2. NAME OF OPERATOR		8. FARM OR LEASE HAMB
Paiute Oil & Mining Cor	poration	Paiute/Walker
3. ADDRESS OF OPERATOR		9, WELL NO.
P.O. Box 1329, Park Cit	y, Utah 84060	25-7 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.	Duchesne 11. BEC., T., R., M., OR BLK. AND
2320' FNL 1330' FEL S	SEC 25 T 3 S. R 5 W.	EGRARA OF YERY
Duchesne County, Utah		SEC 25 T 3 S. R 5 W.
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16. Check A	appropriate Box To Indicate Nature of Notice, R	eport, or Other Data
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REPAIR WELL	PERATIONS (Clearly state all pertinent details, and give per tionally drilled, give subsurface locations and measured and	eport results of multiple completion on Well on or Recompletion Report and Log form.)
9-30-84 Waiting	PERATIONS (Clearly state all pertinent details, and give per tionally drilled, give subsurface locations and measured and	
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(This space for Federal or State	inson oper	
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Form OGC-1b

EPARTMENT F NATURAL RESOURCES

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OIL X WELL OTHER	•	S. FARM OR LEASE NAME
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Paiute Oil & Mining Co	rporation	Paiute/Walker
3. ADDRESS OF OPERATOR		25-7
P.O. Box 1329, Park Ci	o clearly and in accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT
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Duchesne County, Utah		SEC 25 T 3 S. R 5 W.
14. FIRMIT NO.	15. BLEVATIONS (Show whether SF, RT, GR, etc.)	12. COUNTY OF PARISH 18. STATE
	5,768.2 GR	Duchesne Utah
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17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire nent to this work.)	UPERATIONS (Clearly state all pertinent details, and give per ectionally drilled, give subsurface locations and measured and	i true vertical depths for all markers and zones perti-
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Form OGC-1b

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NAME OF OFFICE					•	Paiu	te/Walker	
Paiute Oil & Mi	ning Corp	oration				9. WEL		
ADDRESS OF OPERATOR	- 1 0:1-	- ፲፻৮৯ 8/060				25-7		
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Form OGC-1b

DEPARTMENT OF OIL, GAS, AND MINING

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	erse side)	

DIVISIO	ON OF OIL, GAS, AND MINING	Fee
		6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTI	CES AND REPORTS ON WELLS all to drill or to deepen or plug back to a different rese TION FOR PERMIT—" for such proposals.)	rvolt.
1.		T. UNIT AGREEMBRY HAMB
OIL X WELL OTHER		8. FARM OR LEASE HAMB
2. NAME OF OFFERIOR		Paiute/Walker
Paiute Oil & Mining Corp	ocration	9. WELL NO.
P.O. Box 1329, Park City	, 11tah 84060	25-7
A LOCATION OF WELL (Report location C)	early and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Duchesne 11. SEC. T., E., M., OR BLX. AND
2320' FNL 1330' FEL SH	EC 25 T 3 S. R 5 W.	SORVET OR AREA
Duchesne County, Utah		SEC 25 T 3 S. R 5 W.
bucheshe councy,	1 15. REPARTONS (Show whether ST. RT. OR etc.)	12. COUNTY OR PARISH 18. STATE
14. FERRIT NO.		Duchesne Utah
API 43-013-30972	5,768.2 GR	Other Data
16. Check Ap	opropriate Box To Indicate Nature of Notice, R	SUBSEQUENT EFFORT OF:
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TIST WATER SHOT-OFF	FULL OR ALTER CASING WATER SHUT-O	1 1 1
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•		DIVISION OF OIL GAS & MINING
		GAS & NATION
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18. I hereby certify that the foregoing	the trye and correct	& Gas DATE
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APPROVED BY	•	

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SUBMIT	IN TRIBITION OF
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DEPA	RTMENT NATURAL RES	OURCES	5. LEADE DEBIONATION AND BERIAL NO.
DIV	ISION OF OIL, GAS, AND N	MINING	Fee
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NAME OF OPERATOR		•	Paiute/Walker
Paiute Oil & Mining (Corporation		9. WHIL NO.
P.O. Box 1329, Park	City Utah 84060		25-7
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At surface	SEC 25 T 3 S. R 5 W.		SUBSET OF AREA
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Duchesne County, Uta			12. COUNTY OR PARISH 15. STATE
14. PERMIT NO.	13. BLEVATIONS (Show whether	tr, xt, or ecc)	Duchesne Utah
API 43-013-30972	5,768-2 GR		
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BIGNED Wonall A Johnson

(This space for Federal or State office und) TITLE Vice Pres., Oil & Gas ___Operations



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Paiute Oil & Mining Corporation P.O. Box 1329 Park City, Utah 84060

Gentlemen:

Re: Well No. Walker #25-7 - Sec. 25, T. 3s., R. 5W Duchesne County, Utah - API #43-013-30972

Our records indicate that you have not filed drilling reports for the months of October 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than March 5, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones

Well Records Specialist

Claudia Sones

Enclosures

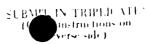
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cc: Dianne R. Nielson Ronald J. Firth John R. Baza File



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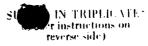
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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS, AND MINING

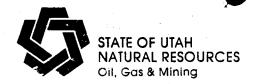


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Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Sait Lake City, UT 84180-1203 • 801-538-5340

December 30, 1985

Paiute Oil & Mining Corporation 1901 Prospector Sq. P.O. Box 1329 Park City, Utah 84060

Dear Mr. Johnson:

RE: Well No. 25-7 - Sec. 25, T. 3S, R. 5W, Duchesne County, Utah - API # 43-013-30972

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

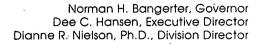
Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than January 15, 1986.

Sincerely,

Tami Alexander Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0320/5





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 2, 1986

Paiute Oil & Mining Corporation 1901 Prospector Square P O Box 1329 Park City, Utah 84060

Gentlemen:

Re: Well No. Paiute Walker #25-7 - Sec. 25, T. 3S, R. 5W Duchesne County, Utah - API #43-013-30972

A records review indicates that no required reports for the referenced well have been filed since October 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspension of drilling, or well completion.

Please submit the required drilling reports and well completion report, including copies of logs and tests which may have been run on the referenced well, not later than April 21, 1986. Address the required response to:

Utah Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Well Records Suspense File - Norm Stout

Respectfully,

Norman C. Stout Records Manager

ta
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

03855/1



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

August 8, 1986

RETURN RECEIPT REQUESTED P 168 903 940

Paiute Oil & Mining Corporation 1901 Prospector Square P.O. Box 1329 Park City, Utah 84060

2nd NOTICE

Gentlemen:

Re: Well No. Paiute Walker #25-7 - Sec. 25, T. 3S, R. 5W Duchesne County, Utah - API #43-013-30972

A records review indicates that no required reports for the referenced well have been filed since October 1985. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log " or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after suspension of drilling, or well completion.

Please use the address listed below to provide the required information at your earliest convenience, but not later than August 27, 1986.

> Utah Division of Oil, Gas and Mining Attention: Suspense File - Norm Stout 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> > Respectfully,

Norman C. Stout Records Manager

ts

Dianne R. Nielson cc: Ronald J. Firth John R. Baza Well File

Suspense File

04485/5



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

092522

September 22, 1987

TO:

Well File

THROUGH: John Baza

FROM:

Jim Thompson

RE:

Gavilan Petróleum Well No. 25-7, Sec. 25, T. 3S, R. 5W,

Duchesne County, Utah

Mr. Scott Seeby was contacted concerning the present and future status of the #25-7 well. Although the well has been spudded, and other major work completed; the cellar and reserve pit remain open. Gavilan does not intend to drill this well in the near future, so it was asked that the cellar be backfilled until drilling operations commence.

The okay was given by Jim Thompson with the understanding that the reserve pit would be backfilled upon completion of the well.

Mr. Seeby stated that the cellar would be taken care of as soon as possible.

JT/sb 9695T



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

April 13, 1988

To:

Ron Firth

John Baza

Gil Hunt

Steve Schneider

Arlene Sollis

Jim Thompson

From:

Don Staley

Re:

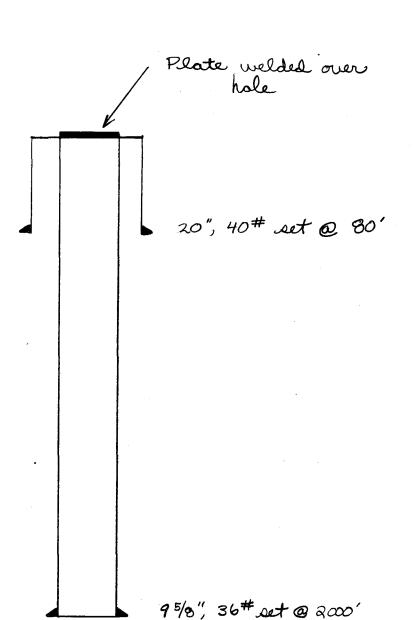
Well Review Committee

rescheduled 4,1989

A Well Review Committee meeting has been scheduled for Friday, April 28, at 2:00 pm. Attached is a list of five wells for review.

Also attached are (1) a list of all wells we have reviewed and (2) notes from previous meetings on unresolved wells. These are taken from my new Well Review Committee dBase file.

attachments cc: D. R. Nielson WE75/8



Painte all+ Mining Painte Walker# 2517 Sec. 25, T. 35 R.5W Duchesne County, Utah API# 43-013-30972 Page No. 05/08/89

1

- WELL REVIEW COMMITTEE - NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name Operator API Number SC TWP RNG Meeting Notes

PAIUTE-WALKER PAIUTE OIL 43-013-30972 25 03S 05W FROM APD DATA BASE - SPUDDED & MINING BUT NOT COMPLETED

5-4-89
DTS WILL VERIFY THAT WE
ACTUALLY HAVE A BOND FROM
GAVILAN ON THIS WELL. JLT
WILL CHECK TO SEE WHO HOLDS
THE MINERAL LEASE. IF
GAVILAN IS LISTED AS THE
LESSEE, WE SHOULD ASSUME
THAT THEY ARE THE OPERATOR.

APRIL 18, 1989

sept 1787 prodictions in to be charge,

PAIUTE OIL & MINING - Paiute Walker #13-ND-1, Sec. 13, T. 3S, R. 5W, Duchesne Paiute Bond was changed to Gavilan Petroleum, County - API #43-013-30971. Inc. for \$50,000. APD approved 7-3-84. Well Spudded 7-13-84. Sundries dated from 8-84 thru 10-85 states that they are waiting on completion of the well. Letter's sent 12-30-85, 4-3-86, 8-12-86, and 9-10-86regarding the Well Completion Report that has not been filed with this office or the well. Memo to file dated 9-22-87 from Jim Thompson giving okay for the reserve pit to remain open at this time. The well is scheduled to be completed later on this year. Gavilan Petroleum phoned into Well Records to advise the Division that they (Gavilan) has acquired 13-ND-1 from a bankruptcy Gavilan Petroleum sold this well in 11-87. They stated they would send in a Sundry Notice notifying us of the change. Inspection by Frank Matthews on 3-29-89, stated that the reserve pit is not covered and has oil in the bottom of the pit which has been burned. Frank could not determine whether or not a 7" casing was run per APD. Completion Report is needed.

PAIUTE OIL & MINING - Paiute-Walker #25-7, Sec. 25, T. 3S, R. 5W, Duchesne County - API #43-013-30972. Paulte <u>Bond</u> was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-6-84. Well spudded 7-13-84. Sundry Notices dated 8-84 thru 10-85, states they are waiting on rig, working on load and legal problems and waiting on completion. Letters sent 12-85, 4-86 and 8-86 regarding the Well Completion Report that has not been filed with this office or the well. Inspections by Jim Thompson on 8-84 and 9-84, stated that they had spudded, reserve pit dug not lined, cellar and conductor pipe are still in the same place. Inspection by Bill Moore on 9-86 states the reserve pit is still open and unused, the surface casing set, hole left open. Inspection by Glenn Goodwin on 9-87 states that the pit is still open, conductor set, plate welded on top. Memo to file dated 9-87 from Jim Thompson, contacting Mr. Seeby concerning the present future of the well. Gavilan does not intend to drill this well in the near future, so it was asked that the cellar be back filled until drilling operations commence. Jim Thompson gave okay that the reserve pit be back filled upon completion of the well. Mr. Seeby said the cellar would be taken care of as soon as possible. No further information.

(2°

UTEX OIL - Echeverria #2-17B5, Sec. 17, T. 2S, R. 5W, Duchesne County, -API #43-013-31157. Blanket Bond \$50,000. APD approved 1-22-86. Well spudded 2-1-86. Inspection by Dorothy Swindel on 3-4-86, states the rig is stacked on location, has not been rigged up, tank grade is built above steep bank, reserve pit has no liner, conductor pipe set. Letter sent 9-17-86, regarding required reports for the well from the time between the spud and the well completion inspection by Jim Thompson on 8-6-86, states the well is spudded, cellar and conductor pipe set, reserve pit is dug and tank grade set. spoke with Utex concerning the well, there is no immediate plans to drill this Sundry Notice dated 9-26-86, states the location was built and conductor pipe set, however never spudded with a drilling rig, at this time there are no plans to drill this well. Inspection by Bill Moore on 10-28-86 states, the location built, surface casing set, pit built, not used, unlined, tank grade built. On 4-30-87, Bill Moore contacted Steve Tipton of Utex concerning status on the well, Mr. Tipton said Utex is keeping the well under there bond in operation suspended status for now. No further information.

GAVILAN PETROLE M. INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685

Division of Oll. Gas & Mining III Triad Center, Suite 350

Salt Lake City, Utah 84180

October 30, 1989



BONSIJN OF

OIL GAS & MINTER

Oil and Gas Bond

Gentlemen:

State of Utah

Gavilan Petroleum, Inc. has recently submitted a \$50,000 Letter of Credit from Wells Fargo Bank to replace its existing oil & gas bond with the Division of Oil, Gas & Mining. This Letter of Credit is intended to cover the statewide bonding requirements for the existing three wells (North Duchesne #1-7, North Duchesne #13-1, North Duchesne #25-7) which are covered by Gavilan's current bond written by Aetna Life and Casualty.

Please accept the Wells Fargo Letter of Credit as a replacement for the existing Bond and provide both Gavilan and Aetna with a full release of the existing bond.

If you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

GAVILAN PETROLEUM INC.

Vice President

JM/pa

cc: Mr. Chris Perrin Aetna Casualty and Surety Company 7979 East Tufts Avenue, DTC Denver, Colorado 80237

UtahDOG1030.89

Form 3160-5 (November 1983)	DEDADI	UNITED STA	TES	SUBMIT IN TRIPLIC		Form approved. Budget Bureau I Expires August LEASE DESIGNATION	31, 1985		
Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMEN DEPARTMEN DEPARTMENT STATES SUBMIT IN TRIPLIC (Other Instructions verse aide) BUREAU OF LAND MANAGEMENT					— ".	Fee			
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14. PERMIT NO. API 43-013-	20072	15. ELEVATIONS (S	5768	KT, GK, etc.)	1	Duchesne	Utah		
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16.			o Indicate N	ature of Notice, Report	•		•		
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18. I hereby certify that	he foregoing i	s true and correct		J.,		10/0	1 / 9 0		
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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

January 11, 1990

Mr. Bob Jewett Paiute Oil & Mining Corporation 1901 Prospector Square Park City, Utah 84060

Dear Mr. Jewett:

Re:

Notification of Sale or Transfer of Lease Interest - Paiute 25-7 Well, Section 25, Township 3 South, Range 5 West, Duchesne County, Utah

The division has received notification of a change of operator from Paiute Oil & Mining Corporation to Gavilan Petroleum, Inc. for the referenced well which is located on a fee lease.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Paiute Oil & Mining Corporation of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than February 10, 1990.

Şincerely,

Don Staley

Administrative Supervisor

Oil and Gas

Idc

CC:

D.R. Nielson

R.J. Firth

Well file

HOI3/7



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

January 22, 1990

Mr. Bob Jewett Paiute Oil & Mining Corporation 4885 South 900 East, Suite 305 Salt Lake City, Utah 84117

Dear Mr. Jewett:

Re:

Notification of Sale or Transfer of Lease Interest - Paiute 25-7 Well, Section 25,

Township 3 South, Range 5 West, Duchesne County, Utah

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Don Staley

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Oil and Gas

ldc

CC:

D.R. Nielson R.J. Firth

Well file

HOI3/7

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685



City Sign of Oil, Gas & Mining

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Attention: Don Staley

RE: Paiute 25-7 Well

Section 25, Township 3 South, Range 5 West

Duchesne County, Utah

Gentlemen:

Reference is made to your letter dated January 22, 1990 regarding the referenced well.

Please be advised that the leases on which this well lies have expired by their own terms because the referenced well was never drilled. Gavilan, therefore, has no one to notify of the change of operator from Paiute Oil and Mining Corporation to Gavilan Petroleum, Inc.

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

GAVILAN PETROLEUM, INC.

Jay Mealey
Vice-President

JM/sjb

A:PA25-7WL.90

GAVILAN PETROLEUM, INC.

4885 South 900 East, Suite 305 Salt Lake City, Utah 84117 (801) 263-8685



Charley of Oil, gas & Mining

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

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GAVILAN PETROLEUM, INC.

Jay Mealey
Vice-President

JM/sjb

A:PA25-7WL.90



State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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Sincerely,

Don Staley

Administrative Supervisor

Oil and Gas

ldc

cc:

D.R. Nielson

R.J. Firth

Well file

HOI3/7





355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

January 11, 1990

Mr. Bob Jewett Paiute Oil & Mining Corporation -1901 Prospector Square Park City, Utah 84060

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Sincerely,

Don Staley

Administrative Supervisor

In Statery

Oil and Gas

ldc

CC:

D.R. Nielson

R.J. Firth

Well file

HOI3/7

Form 3160-5 (November 1983) (Formerly 9-331)	DEPART	UNITED STATES MENT THE II U OF LAND MANAGE	NTERIOF	(Other la	IN TRIPLICATIONS O	- I	Budget Bureau Expires Augus EASE DESIGNATION Fee	
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API 43-013	-30972	370	0			1 D	uchesne	1 Ocan
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Form approved. Budget Bureau No. 1004-0135 Page No. 05/08/89





- WELL REVIEW COMMITTEE - NOTES OF MEETINGS HELD

PLEASE PLACE IN WELL FILE

Well Name Operator API Number SC TWP RNG Meeting Notes

PAIUTE-WALKER
25-7

PAIUTE OIL 43-013-30972 25 03S 05W FROM APD DATA BASE - SPUDDED BUT NOT COMPLETED

5-4-89
DTS WILL VERIFY THAT WE
ACTUALLY HAVE A BOND FROM
GAVILAN ON THIS WELL. JLT
WILL CHECK TO SEE WHO HOLDS
THE MINERAL LEASE. IF
GAVILAN IS LISTED AS THE
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THAT THEY ARE THE OPERATOR.

VISION OF OIL, GAS AND MINING

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INSPECTO	R: 54	ey GA	RNER		(DATE 4	20 89

PAIUTE OIL & MINING - Paiute Walker #13-ND-1, Sec. 13, T. 3S, R. 5W, Duchesne County - API #43-013-30971. Paiute Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-3-84. Well Spudded 7-13-84. Drilled to 9234'. Sundries dated from 8-84 thru 10-85 states that they are waiting on completion of the well. Letter's sent 12-30-85, 4-3-86, 8-12-86, and 9-10-86 regarding the Well Completion Report that has not been filed with this office or the well. Memo to file dated 9-22-87 from Jim Thompson giving okay for reserve pit to remain open at this time. The well is completed later on this year. Gavilan Petroleum advise the Division that they (Gavilan) court. Gavilan Petroleum send in a Sunday. Matthews on 3-29-89, stated that the reserve pit is not covered and has oil in the bottom of the pit which has been burned. Frank could not determine whether or not a 7" casing was run per APD. Completion Report is needed.

> PAIUTE OIL & MINING - Paiute-Walker #25-7, Sec. 25, T. 3S, R. 5W, Duchesne County - API #43-013-30972. Paulite Bond was changed to Gavilan Petroleum, Inc. for \$50,000. APD approved 7-6-84. Well spudded 7-13-84. Sundry Notices dated 8-84 thru 10-85, states they are waiting on rig, working on load and legal problems and waiting on completion. Letters sent 12-85, 4-86 and 8-86 regarding the Well Completion Report that has not been filed with this office or the well. Inspections by Jim Thompson on 8-84 and 9-84, stated that they had spudded, reserve pit dug not lined, cellar and conductor pipe are still in the same place. Inspection by Bill Moore on 9-86 states the reserve pit is still open and unused, the surface casing set, hole left open. Inspection by Glenn Goodwin on 9-87 states that the pit is still open, conductor set, plate welded on top. Memo to file dated 9-87 from Jim Thompson, contacting Mr. Seeby concerning the present future of the well. Gavilan does not intend to drill this well in the near future, so it was asked that the cellar be back filled until drilling operations commence. Jim Thompson gave okay that the reserve pit be back filled upon completion of the well. Mr. Seeby said the cellar would be taken care of as soon as possible. No further information.

> <u>UTEX OIL</u> - Echeverria #2-17B5, Sec. 17, T. 2S, R. 5W, Duchesne County, -API #43-013-31157. Blanket Bond \$50,000. APD approved 1-22-86. Well spudded Inspection by Dorothy Swindel on 3-4-86, states the rig is stacked on location, has not been rigged up, tank grade is built above steep bank, reserve pit has no liner, conductor pipe set. Letter sent 9-17-86, regarding required reports for the well from the time between the spud and the well completion inspection by Jim Thompson on 8-6-86, states the well is spudded, cellar and conductor pipe set, reserve pit is dug and tank grade set. spoke with Utex concerning the well, there is no immediate plans to drill this Sundry Notice dated 9-26-86, states the location was built and conductor pipe set, however never spudded with a drilling rig, at this time there are no plans to drill this well. Inspection by Bill Moore on 10-28-86 states, the location built, surface casing set, pit built, not used, unlined, tank grade built. On 4-30-87, Bill Moore contacted Steve Tipton of Utex concerning status on the well, Mr. Tipton said Utex is keeping the well under there bond in operation suspended status for now. No further information.

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
1.	7. UNIT AGREEMENT NAME		
WELL XX WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Paiute		
Gavilan Petroleum, Inc.	9. WELL NO.		
2020 South Main Suite 500 SIC IItah 84115	25-7		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT Duchesne		
At surface	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
WW/4NE/4 Sec. 25, T3S, R5W	Sec.25, T3S,R5W		
(Ch. shellow DE PR (Pr et a)	12. COUNTY OR PARISH 13. STATE		
14. PERMIT NO. API 43-013-30972 5768	Duchesne Utah		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data		
	ENT REPORT OF:		
WINDS CHIPAPP	REPAIRING WELL		
TEST WATER SHUT-OFF PULL OR ALTER CASING WALLE SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL CHANGE PLANS (Other) (NOTE: Report_results	of multiple completion on Well		
(Other) Completion or Recompt	etion Report and Log form.) including estimated date of starting any		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.) *	depths for all markers and gones perci-		
This well was originally owned by Paiute Oil and acquired by Gavilan in 1987. 80' of conset on the well. The hole was subsequently and a steel plate placed across the top. The that the well was P & A and should be removed records of the Division of Oil, Gas and Ministration.	ductor pipe was cemented to surface is Sundry is notice d from the active		
DEC	136 1991		
	rision of As & M <mark>ining</mark>		
18. I hereby certify that the foregoing is true and correct	/ .		
WINTER Vice President	DATE		
SIGNED TIDE	/		

*See Instructions on Reverse Side



Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

January 7, 1992

TO:

File

Paiute Walker 25-7 Sec 25 T03S R05W API # 43 013 30972 Duchesne County, Utah

FROM:

Vicky Carney 1/20

RE:

Plugging Date

Spoke to Bob Jewett of Gavilan Petroleum, and asked him for a plugging date for the above referenced well. He stated that they don't have much information on this well, but he would check and call me back.

Bob called and said the only file they have on this well is one they created to file the operator change when they took over the well. The well was plugged when they bought it in 1987. Bob and I agreed to use the first date a Division Inspector stated the well had a plate welded on top of the pipe. Therefore, the well will be considered plugged as of 9-2-87.

cc: DTS

1-13-92 LISHA STATED 11-91 100P DTATES NOT PA. DOUBLE CHECKED WITH VIMMY. WELL 15 PLUGGED.



State of Utah

Department of Natural Resources

ROBERT L. MORGAN

Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

MEMO TO FILE 43-013-30972 Paiute Walker 25-7

From: Earlene Russell

Date: August 11, 2004

BACKGROUND:

The Oil and Gas Information System (OGIS) was checked for wells that would affect the bond release/cancellation of the Gavilan Petroleum, Inc and Road Runner Oil, Inc bond #574338 in the amount of \$80,000.

The Duchesne wells operated by Road Runner/Gavilan are being plugging and operator change of Roosevelt Unit wells to Elk Production is in transition. On August 4, 2004, I provided a list of wells for operator change to Tom Clawson, attorney for Elk Production, to check with the negotiated wells in the sale from Road Runner/Gavilan to Elk Petroleum.

PROBLEM:

This well (43-013-30972) showed as "PA" September 2, 1987 and normally wouldn't be transferred during an operator change. Procedures for operator changes require me to look at LA and PA wells and in some instances have inspections on those, especially if a bond release is pending. [March 17, 2004 a cancellation notice was received from the bond agent.] Inspections in RBDMS show the well was "TA" not "PA". I then sent an e-mail to Dan Jarvis to have an inspection or some determination as to the status of the well vs. OGIS.

Dan pulled the well file and had Dennis do an inspection August 6, 2004. The well file gave no indication of plugging and the inspection shows the well in TA Status with the collar still around the pipe and a plate on top of the pipe.

POSSIBLE RESOLUTION:

John Baza would like Dustin Doucet to do an engineering review to determine the downhole status of the wellbore. Based on that, Don Staley will change the status on OGIS to correctly depict what is the actual status of the wellbore.

cc: Don Staley Well File

Bond File



INTEROFFICE MEMORANDUM

TO:

WELL FILE ARI# 43-013-30972, PAIUTE WALKER 25-7

305 50W Sec 25

IU:

THROUGH: JOHN BAZA

THROUGH: DON STALEY

FROM:

DUSTIN DOUCET DECO

SUBJECT:

STATUS OF PAIUTE WALKER 25-7 WELL

DATE:

10/19/2004

CC:

GIL HUNT, DAN JARVIS, EARLENE RUSSELL

Well status changed in
database from PA to TA

ns of 11/10/2004;
Production Turnaround
report will not be
sent to operator

bts 11/10/200

As requested by John Baza in response to Division concerns on this matter, I have compiled the following history and determination on the above referenced well. I have separated my discussion into three parts, 1) Current status of the well, 2) History of the well and 3) Conclusions.

CURRENT STATUS

This well is currently listed as PA in our system. A recent inspection (September 15, 2004) found this well with a plate welded over the 20" conductor pipe, an open cellar and open reserve pits. The well also had 9 5/8" surface casing reported set in September of 1984 but because of the plate could not be confirmed by this inspection. This well is currently attached to an \$80,000 Gulf Insurance bond (Bond # 574338) for Road Runner/Gavillan Petroleum. This bond is a blanket bond and covers 4 other wells including the Paiute Walker 1-7 (PA), the Birch 1-25 (PA), the Sorensen 1-5 (SOW) and the Sorensen 1-6 (SOW).

HISTORY

Drilling

This well was spud on July 13, 1984. The rig was shut down for repairs on July 31, 1984 and according to records never resumed work. A subsequent spud notice submitted in September of 1984 stated 80' of 20" conductor and 2000' of 9 5/8" surface casing had been set. A Well Completion Report was never filed for this well.

Ownership

Paiute Oil & Mineral Corp. ("Paiute") had operating rights through a farm out agreement with Gulf Oil Company and an operating agreement with Walker Energy Group ("Walker"). The APD was approved July 6, 1984 for Paiute. Paiute submitted monthly status reports until October 31, 1985. In February of 1985, Walker filed for bankruptcy. Effective March 1987 all rights and property associated with the Paiute Walker 25-7 well were assigned to Gavillan Operating, Inc. through the bankruptcy court. As of September 22, 1987, the Division was corresponding with Gavillan as operator of the well (note: a copy of the bankruptcy court general assignment is in the file and dated June 1, 1987). Subsequent requests from the Division proffered a change of operator Sundry from Paiute naming Gavillan as operator on 10/31/89 even though it appears the Division recognized Gavillan as such since 1987.

Status of Well

All inspections dating from September of 1986 through November of 1991 listed this well as a SOW. In September of 1987, Jim Thompson of the Division spoke with Scott Seeby of Gavillan. An agreement was reached to allow the reserve pit to remain open until Gavillan finished drilling this well, however, the cellar would need to be backfilled until that time. There was no mention of it being plugged at this time, nor would it have made sense given they were still planning on completing this well. In January of 1990, Jay Mealey of Gavillan stated the well was never drilled. In January of 1991, Jay Mealey claimed that only 80' of conductor had been set and that it had been cemented to surface with a plate welded on top. In January of 1992, Vicky Carney of the Division spoke with Bob Jewett of Gavillan who claimed the well was plugged and abandoned (PA). Based off of that discussion, Vicky made the decision that the well should be considered PA effective the date the inspector first found the plate welded on top of the casing (September 1987). Although this was the first time an inspector documented the plate, the plate was present, as evidenced by the slides in the well file, at the time of the September 1986 inspection. There is no evidence of exactly when the plate was welded on top. Once again, the inspectors noted this well as SOW. The location currently has open reserve pits, an open cellar and does not have a regulation dry hole marker as required by rule R649-3-24-7 (see photos from September 2004 inspection in Attachment A).

CONCLUSIONS

I find that the decision to show this well as PA was not based on any real evidence that the well was indeed PA. There isn't any paperwork in the file that supports this well being PA. All the evidence leans towards this well being shut-in (SI). The only basis for the decision to change the status of the well to PA I could find were 1) the well had a plate welded on the casing and 2) a discussion with a gentleman that claimed to have no knowledge of the well except that it was PA.

Gavillans' history of the well is very inconsistent. Their status ranged from the well never being drilled to the well being PA. The fact that Paiute was waiting for a rig to complete the drilling of this well until their bankruptcy in 1987 and the fact that Gavillan also expressed an interest in completing the drilling upon taking over in 1987 leads me to believe that the well was SI not PA. The only consistency in this case was from the inspectors who considered this well SI even after the determination was made to call it PA. I think we must take the inspectors knowledge of this well from the drilling through the last inspection in 1991 and consider this well SI as they did until conclusive evidence proves otherwise.

• Due to the fact that no paperwork was submitted supporting PA of this well and the fact that reclamation of the site and a regulation dry hole marker are still outstanding, the well status of this well should be changed back to SI. The plate should be removed from the conductor casing and the well evaluated and properly plugged upon commencement of the final PA. Gavillan was shown to be the rightful owner of the mineral rights and well bore under the assignment from the bankruptcy court. Gavillan subsequently submitted bonding for this well. Gavillan is the responsible party for this well and this well should be considered SI and remain under the current \$80,000 bond (Bond # 574338) as such.

-> Bond release must be reviewed with Associate Director prior to taking action -

ATTACHMENT A



From:

Dan Jarvis

To:

Don Staley; Earlene Russell

Date:

08/10/2004 8:16:33 AM

Subject:

Re: Fwd: Road Runner Oil Inc / Gavilan Petroleum Inc Operator Change

one word to explain this, Jimmie

>>> Don Staley 8/9/2004 3:42:41 PM >>>

Just write a "memo to file" explaining the problem, attach a copy of the latest inspection report, and send it to me. I'll change the status. I can't believe nobody discovered this sooner!

>>> Earlene Russell 8/9/2004 2:32:57 PM >>>

Who would change the status of this fee well from PA back to TA? What justification do you need to authorize the change?

Dennis took pictures while doing and inspection. Dan also pulled the file. The well status is incorrect.

I will notify Tom Clawson that this well needs to be addressed with the closing of Road Runner and Gavilan's activities. He can pass the word to whoever else needs the information. **ER**

>>> Dan Jarvis 08/09/04 10:48AM >>>

This well is NOT plugged, contrary to what the file says. If somone would have listened to Lisha in 1992 this would not be a problem now. I have file and photos.

>>> Farlene Russell 8/4/2004 2:23:39 PM >>>

Dan, there is one fee PA well (not shown on the list) that needs to be inspected - 4301330972 Paiute Walker 25-7. The system says PA but inspections say TA. Please render an opinion.

>>> Earlene Russell 08/04/04 02:18PM >>>

>>> to: Tom Clawson >>>

Tom,

I am attaching a list of those wells currently showing under these two operators. We need a Form 9 Sundry for all wells (you can attach a list) signed by the old operator and the new operator. Include effective date and bond number. Elk Production should send a copy (only a copy) of their BIA bond when they get it.

Call me if you have any questions. 538-5336. Earlene

CC:

Dustin Doucet; Gil Hunt; John Baza; Michael Hebertson

Review per JRB 8/11/2004

- Determine condition - Determine status - Re-create History

From:

Don Staley

To:

Dustin Doucet; Gil Hunt; John Baza; Michael Hebertson; Steve Schneider

Date:

11/10/2004 3:24:31 PM

Subject:

Gavilan - Paiute Walker 25-7 Well...

FYI...

As per Dustin's evaluation and memo to file and our management meeting discussion, I have changed the status of Gavilan's Paiute Walker 25-7 well (API 4301330972) from PA to TA in the database. Rather than deleting Gavilan's address from the database to prevent a production turn-around report from being mailed out (as per John's request), Carolyn said that she will just remember to not send it out when it is printed. She will, however, enter a TA status for this well each month into the production database.

Don

CC:

Carolyn Williams; Earlene Russell; Vicky Dyson

INTEROFFICE MEMORANDUM

TO:

WELL FILE - API# 43-013-30972, PAIUTE WALKER 25-7

THROUGH: JOHN BAZA

THROUGH: DON STALEY

FROM:

DUSTIN DOUCET DE

SUBJECT:

STATUS OF PAIUTE WALKER 25-7 WELL

DATE:

10/19/2004

CC:

GIL HUNT, DAN JARVIS, EARLENE RUSSELL

As requested by John Baza in response to Division concerns on this matter, I have compiled the following history and determination on the above referenced well. I have separated my discussion into three parts, 1) Current status of the well, 2) History of the well and 3) Conclusions.

CURRENT STATUS

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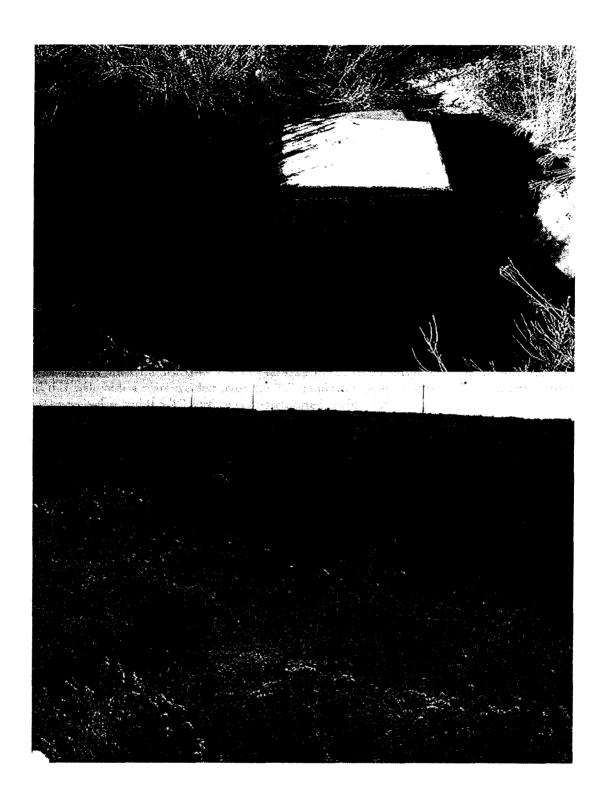
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ATTACHMENT A



From:

Dan Jarvis

To:

Don Staley; Earlene Russell

Date:

08/10/2004 8:16:33 AM

Subject:

Re: Fwd: Road Runner Oil Inc / Gavilan Petroleum Inc Operator Change

one word to explain this, JImmie

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>>> to: Tom Clawson >>>

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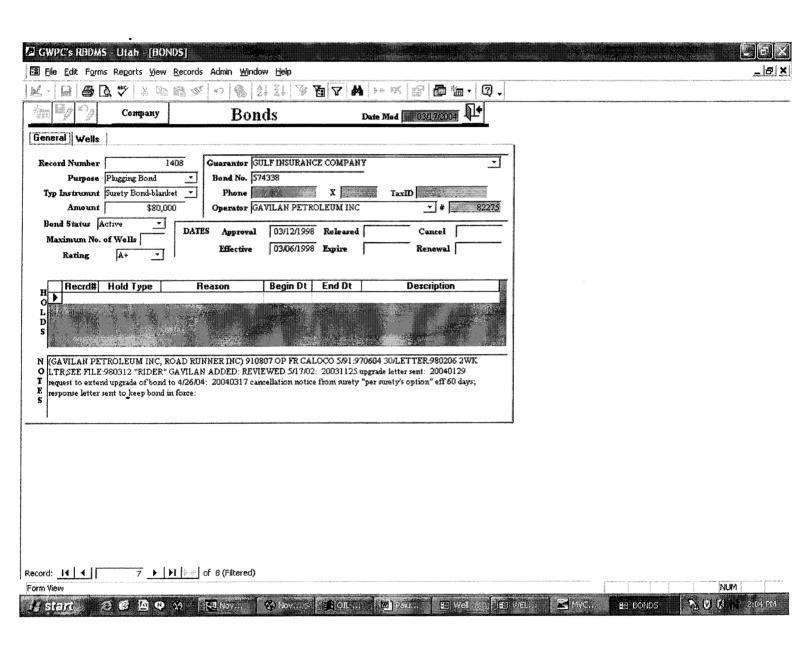
CC:

Dustin Doucet; Gil Hunt; John Baza; Michael Hebertson

Review per JRB 8/11/2004

- Determine condition - Determine Status - Re-create History

GWPC's RBDMS - Utah - [WELL INSPECTIONS]	
EB File Edit Forms Reports Yiew Records Admin Window Help	الالمالية
K -	
Incidents/Spills Well Inspections in Date Mod 08/06/2004	
Inspection Tracking Press/Rest	•
API Well No. 43-013-30972-00-00 Owner GAVIDAN BETROLEUM INC. County DUCHESNE	
Well Name PAIUTE WALKER 25-9	
WI Typ Unknown Felty/Proj ItA Well Status Phygediand Abandoned	
Well S-T-R S-2S T-3S R: SW	
Directions	
Inspect No. Type Purpose Responsible Company \$2275	
DIRGOD3835	
Notification Type Mover the top of same. The conductor is cut off at cround level and has a four foot plus cellar around	
it. Brush has ground around the cellar so that someone has placed a 4"x4" post near it where the public won't drive or walk off into it. This location also has a dry, never used, reserve pit located on the east	
Write Violation side of location. The public has been using it for ATV use. GPS: 12T 0551597; 4449041 Photos of	
Date Inspected 08/06/2004 the surface area were placed in the M: Drive under this date.	
Date NOV Failed Items	
Date RandyReq Fail Code Status Description	
Date Extension	
Date Passed	
Comply# Incident# • Inspector Dennis Ingram • Duration	
Record: 14 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Form Yiew FLTR	NUM
	LINSP (VV () N58 PM



Gulf insurance \$80,000 574338

Change of Bond Letter 2450000 LOC from wells Fargo 10(30189 9186 inspection verified well not plugged Letter to Gavillan, backful cellar, pitok until fænishdalling (not plugged) nomention of there 9122187 inspection verified plate welded on top

9/2/87

3187 effective date of general assignment from Wolker to Gauillan (no copy of Gau. Signatures only walker)

7/13/84 Spud well 7/31/84 Ry Shutdown for repeil >

10/31/89 effective 6/31/89 Gav. operator of well from Painte Oct

Gav. well never drilled (tay mealey) Not true 1/26/90 Gov acquired will from Painte in 87, 80' Conductor only cemental to surface w/ plate prior to transfer (top doubtful) (Jay Mealey) 1/16/91

Vicky (armey told Gav they would consider well plaged as of 7/2/87 date inspector noticed plate. 1/7/92

1/13/92 Inspector (Lusia) Stated well was not plugged from Wal inspection overruled (timmy) 01/25/86 Moto in file showing plate nelded on bp (Oct 86 strup on slide) 10/3/85 last correspondence from Parute Oil i Mining Corp.

Walker (Parete) proof of Claim for Bankruptcy court

2/28/85

Compriser Mike Guinn

Parote Walker 25-7 History

March 2, 1987 - effective date of general assignment of walker Energy Exploration Dollary in bankrowtay to Cavillan Operating in Cavillan Operating in Cavillan Operating in Cavillan of Garaden)

Lease infor-Sec25 w/2 NE/4

18/3/81 SG Covey Estate Lessor > Golfoil lessee

18/8/82 thomas & Jeremy Family Trust -> Gulfoil

APD Approved 7/6/84 for Privile Cili Mining Card

Propose 8/2" hele 7" (asing to ± 9800'

13/4 hale 9 /9" Grany to 2500' (2000' reported on sport)

Spud by Painte oil Company 7/13/84 4 pm (Pontohasan)

7/31/84 rig's shirtdown for repairs
8/31/84 Waitingon rig
10/31/84 Working on land problems
11/30/84 11
1/31/85 11
1/31/85 11
4/1/85 Waiting on lease problems

4/1/85 Waiting on lease problems
4/30/85 (egal problems onland
7/31/85
9/31/85

- letter from DOGN domaiding were 2/30/85 - letter from Dogon demanding reports on wells juck 4/2/86 - 2nd Notice 8/8/86 - Letter from Jum Thompson to Scott seeky of Gavilan Petroleum demanding backfill of cellar and okay to reclaim reserve pot upon completion of well (Gav. lan does not intend to dall well in near Extend) wellbore diagram on engineering pad (author untenoun) Showing 9 18" x+@ 2000, 20" se + 6 80' with plate welded over hole - Well review Committee - Parate Bond Changed to 4/18/89 Gaulan (when?) for 50,000. inspections 8/84, 9/84 and 9/86 and - unlined put Cellar open, Conductor Suffice Set and open Inspection 9/87 - difference plate welded on top of surface Csy. DTS to verity Bond implace JLT Check who holds lease - (fganland Isted as lesse - should assume the operator 10/30/89 - Letter from Gauillan Pet (Try Mealey) Acting
replacement of current band w/150,000 months Loc including North Drehesne 25-7 10/31/89 - effective 10/31/84 Dendy From Painte Oil (Bb towert) Gaulan operator of well 1/11/90 - Cetter from Dom (DTS) regaring notice to all owners of lease of change of operator 1/24/90 - Reply from Garlan (Jay Medet) - leases have expired well was never drilled - Gar. wo reason to notify anyon to toperato, change

MIBIGIT - Sound from Gavilan (Jay Mealey) - well so conductor owned by Painte acquired by Gav in 87 - The hole was subsequently comented to surface with steel plate across for - Well is PA and should be removed from exactive Doan list

1/7/92 - Memo to file (Now carner)

of Gaulan (also of Evite) requesting Pint date info.

Beb stated the only file they had was some 1987 when

they take over well. Well was pleaged when they bought it

Agreed to consider well plugged when inspector first

noticed plate on top (9-2-87).

1/13/92 - Lisha Stated 11/91 inspection Stated well not PA - Jimny stated well is played

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING					5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do no	ot use this form for proposals to drill ne drill horizontal lat	ew wells, significantly deepen existing wells below currer terals. Use APPLICATION FOR PERMIT TO DRILL forn	nt bottom-hole depth, m for such proposals.	reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER			8. WELL NAME and NUMBER: PAIUTE WALKER 25-7		
	ME OF OPERATOR: PHAN-NO RESPONSII	BLE OPERATOR			9. API NUMBER: 4301330972
	DRESS OF OPERATOR:		F	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LO	CITY CATION OF WELL	ZIP STATE ZIP			7.E17.WOTT
	OTAGES AT SURFACE: 2320 F	NL 1330 FEL			COUNTY: DUCHESNE
QT	R/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWNE 25 03S 05	W U		STATE: UTAH
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE C	F NOTICE, REPO	ORT, OR OTHER DATA
Т	YPE OF SUBMISSION		TYI	PE OF ACTION	
	NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	ALTER CASING	FRACTURE T	REAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONSTR	RUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR C	HANGE	TUBING REPAIR
		CHANGE TUBING	✓ PLUG AND AE	BANDON	VENT OR FLARE
/	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	I (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATIO	N OF WELL SITE	OTHER:
	10/19/2007	CONVERT WELL TYPE	RECOMPLETE	E - DIFFERENT FORMATION	<u> </u>
Thi:	s well was plugged as p	omPLETED OPERATIONS. Clearly show all per coart of the Orphan Well Plugging F ately 70' back to surface. See atta 2007.	Program - Pro	oject 2007-01. W	ell was filled with cement from
NAME	Dustin K. [Doucet		Petroleum Engi	neer
INAIVIE	(FLEASE FRINT)	Digitally signed by Dustin K. Doucet DN: cn=Dustin K. Doucet, o=Division of Oil, Gas and Mining, ousState of Utah, email=dustindoucet@utah.gov, c=US	TITLE	1/25/2008	_

(This space for State use only)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Utah Division of Oil, Gas and Mining Paiute Walker #25-7

October 22, 2007 Page 1 of 1

2320' FNL & 330' FEL, Section 25, T-3-S, R-5-W Lease Number:
Duchesne County, UT
API #

Plug & Abandonment Report

Plugging Summary:

9/28/07 Unload Brad's Backhoe Service track hoe. Cover the small pit to the South and the large pit to the North. Also fill in ½ of the middle pit.

9/29/07 Cover the remaining part of the middle pit. Clean up trash.

10/19/07 Road pump truck and cementing equipment to location. Cut 20" casing 3' below ground level.

Plug #1 spot 88 sxs Type II cement (104 cf) inside casing from 70' to surface, circulate good cement at the surface.

Set ground plate, P&A marker.

RD equipment. MOL.